BLUE RIBBON COMMISSION ON AMERICA'S NUCLEAR FUTURE

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MEETING

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WEDNESDAY,

FEBRUARY 2, 2011

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The Commission convened at 8:30 a.m. in Salons A, B and C at the Marriott Metro Center, 775 Twelfth Street, NW, Washington, DC, Brent Scowcroft and Lee Hamilton, Co-Chairs, presiding.

MEMBERS PRESENT:

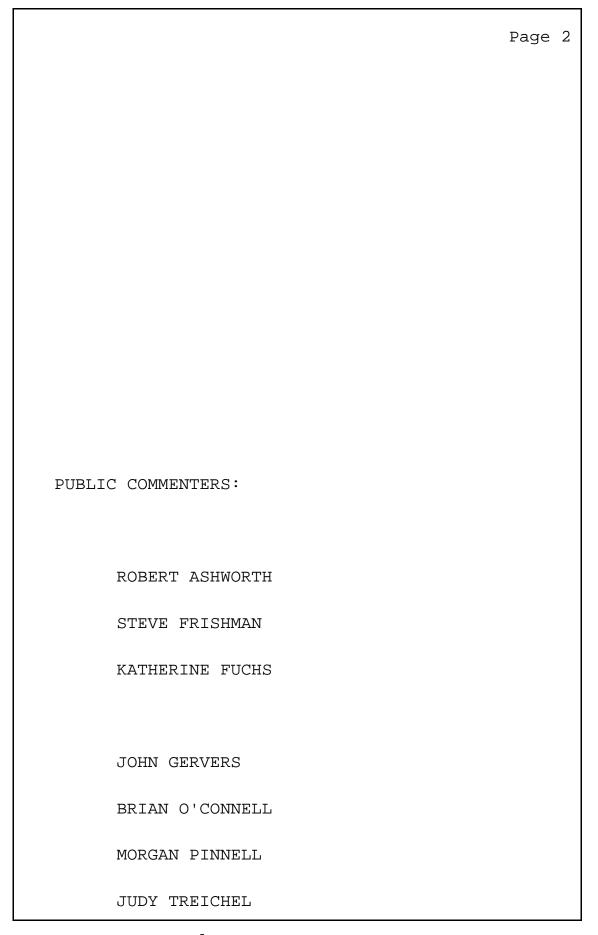
LEE HAMILTON, Chair (via telephone)
BRENT SCOWCROFT, Chair
MARK H. AYERS
VICKY A. BAILEY
ALBERT CARNESALE

PETE V. DOMENICI SUSAN EISENHOWER ALLISON MACFARLANE RICHARD MESERVE PER PETERSON PHIL SHARP

ALSO PRESENT:

TIM FRAZIER, Designated Federal Official
KEVIN COOK, former clerk with the US
House of Representatives
MICHAEL HERTZ, US Department of Justice
JOE HEZIR, EOP Group

ELGIE HOLSTEIN, Environmental Defense Fund MIKE TELSON, General Atomics



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Energy and Water Development Appropriations	
Subcommittee, U.S. House of Representatives	
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Vice President - General Atomics;	
former DOE Chief Financial Officer	
Elgie Holstein	15
Senior Director for Strategic Planning,	
Environmental Defense Fund;	
former DOE Chief of Staff;	
former Associate Director of Natural	
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remind the audience that at the end of

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today's session, we will hear from any member of the audience who wishes to speak.

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A sign-up sheet for the public comment period is available at the registration desk. Please sign up before 10:30 so we have an accurate count. The amount of time allocated to each speaker, as I said yesterday, will depend on the number who sign up to speak.

We will now turn to the final panel session for this meeting. Yesterday we received very helpful input on the facility-siting process and on the scope and organization of our nation's nuclear waste management entity.

Of course we can't run an organization or siting process without the means to pay for it. So today we will focus on financial considerations, including providing assured access to the Nuclear Waste Fee and Fund.

We have another outstanding panel

with us today, including: Joe Hezir, Vice-President of the EOP group and a former deputy associate director for energy and science in the Office of Management and 4 Budget.

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Michael Hertz, deputy assistant attorney general in the civil division of the Department of Justice.

Elgie Holstein, a senior director for strategic planning at the Environmental Defense Fund. Elgie served as DOE chief of staff and as a former associate director for natural resources, energy and science at OMB.

Dr. Mike Telson, Vice-President at General Atomics and a former DOE chief financial officer.

and Kevin Cook, former clerk to the Energy and Water Development Appropriations Subcommittee in the U.S. House of Representatives.

I thank you all for being here,

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1	gentlemen. As was done yesterday, this
2	session is structured as a roundtable, so we
3	can devote most of our time to a dialogue on
4	the major considerations.
5	But before we start, we would be
6	pleased to have opening statements from any
7	of you who wish to make initial comments.
8	MR. FRAZIER: Mr. Chairman.
9	CHAIR SCOWCROFT: Yes.
10	MR. FRAZIER: I just wanted to
11	remind you that I think Congressman Hamilton
12	is online.
13	CHAIR HAMILTON: Yes, I am online
14	and listening. Thank you very much.
15	CHAIR SCOWCROFT: Oh, thank you.
16	CHAIR HAMILTON: Welcome to the
17	panel and I look forward to hearing them
18	here in frozen Indiana.
19	(Laughter.)
20	CHAIR SCOWCROFT: Thank you very

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MR. COOK: Good morning and thank

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much. Yes.

you, on behalf of all of us, thank you for inviting us to talk to you this morning.

This won't be an opening statement per se, but just a quick introduction so you understand my perspective on the issue.

By training, I am a geologist and an attorney. I spent about 21 years with different federal agencies working as a geologist, a hydrologist, a physical scientist and a project manager.

But most relevant to Yucca, I have spent 11 years as congressional staff in the House of Representatives, three years as science adviser to the House Energy and Commerce Committee, and most recently, eight years on the Energy and Water Appropriations Subcommittee.

And as we talk about financing issues today, there's one, overarching theme that sort of is -- I need to share with you, and this came up in the discussion yesterday

morning with the first panel.

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There was a lot of discussion on the issue of public trust, and someone made the very valid point that it is much easier to lose it than to gain it.

I think all those comments are very applicable to congressional trust as well, and think it's important for the Commission to recognize that however comprehensive and intellectually a solution you folks can propose, you start out somehow in a credibility hole with Congress -- not a credibility hole due to anything the Commission has done, but due to the history of Yucca Mountain, coupled with the history of something called GNEP, the Global Nuclear Energy Partnership.

And so I think a lot of the members in Congress, a lot of the staff and a lot of the communities out there who potentially might be interested in whatever the follow-on solution becomes, feel they

1 have been burned twice.

And so as we talk about

comprehensive funding fixes and some of the

hurdles that we have to overcome, one of the

thoughts I'd like to leave you with is

taking some baby steps toward

implementation, partly to help regain that

confidence.

CHAIR SCOWCROFT: Thank you, Mr. Telson.

DR. TELSON: Thank you. General Scowcroft, Congressman Hamilton and distinguished members of the Committee, thank you for inviting me. I appreciate it.

I have been involved with this program for many, many years, since the early `80s when I was energy staffer for the House Budget Committee and then I went to DOE where I became the CFO, and I just want to make a couple of points.

First, these are not the views of my employer. These are my personal views.

The first point that I would make is that financing this program, fixing the financing of this program is extremely important.

It's not -- it may even be necessary for the functioning of this program properly. But it's not the sufficient condition for it. You are well aware of all the other problems that are involved.

It would be extremely helpful, however, if the program were able to make decisions on the basis of what is needed to ensure the highest benefit to the taxpayer at the lowest possible long-run cost.

After all, the government in effect owns the waste and it's the taxpayer that will get stuck with the bill, if it is not done right. Decisions based on arbitrary financial constraints almost invariably will be more costly in the long-run.

So -- and we are going into a period of budgetary decisionmaking, where,

because the money out of this program counts

-- the existence of the \$24 billion corpus

of the \$750 million fee, is irrelevant to

funding for this program.

That's not exactly the way it was envisioned when it started, but a long process that Mr. Sharp will remember between Gramm-Rudman being involved in 1985 and the Budget Enforcement Act of 1990, have made it almost impossible to fix this problem, and I'm not even sure it can still be fixed.

There are other things that have happened recently that make it very hard to fix, but it is worth thinking through all the options and seeing if you can get there.

The second point I would make is that you can separate the financing from the structure and governance. In other words, you might want to have a corporation. You might want to have an office, a separate office, you might want to have something in DOE. You might want to have a separate

1 department.

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It doesn't matter. The financing is a separate issue. You could do one without looking at the other. Too often it sounds like these are meshed together when they are not.

Third point I would want to make is that you need to think of what kind of oversight the Congress would provide on this financing, because you can't take politics out of the decision to fund this program.

It's just a question of, do you want this, do you want the Congress to be providing the money on an annual basis, like it does now, even if it doesn't count, even if it doesn't count in the budget?

You can actually have Congress provide money that doesn't count in the budget. One example of that is the nuclear waste fund -- Nuclear Regulatory Commission funding, where basically 90 percent of their budget is on a full cost-recovered basis.

That is, if you spend something, you make a fee, you set the fee equal to that funding, so the net is zero, okay? So you are spending 500 million but it counts as zero.

The FERC, the Federal Energy
Regulatory Commission, has a similar
approach. There are other fixes, but I think
all of them will involve some kind of
scoring penalty unless we get really, really
clever about it.

Well, in any event, like I said, intent doesn't count for much, and the intent back in eighty -- when this thing got done, was to make it easier for the program to be funded.

That's 30 years ago, and fixing it will be attacked as spending money even if it isn't really, but this is a time when pressure is really strong to keep it from spending. That's all I want to say. Thank you for the opportunity.

1 CHAIR SCOWCROFT: Thank you very 2 much Mr. Telson. Mr. Holstein? MR. HOLSTEIN: Mr. Chairman. 3 4 thank you, and I'll be very brief and really 5 pick up on the remarks of my predecessors 6 here, but begin by saying that my 7 involvement in this issue began in the 8 1970s, when I was a young congressional 9 staffer and was bright-eyed and bushy-tailed 10 about the prospects of moving forward with alacrity in solving the nation's nuclear 11 12 waste problems. 13 I think my appearance today with 14 you, including my full head of grey hair, would suggest that this is a longer and more 15 difficult process than I believed at the 16 17 time. I later served as a staff member 18 19 to an advisory committee now perhaps

forgotten by many people, that was appointed

by President Carter, called the State

Planning Council on Radioactive Waste

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1 Management.

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And the state planning council actually brought together governors, legislators and others to consider the intergovernmental aspects of siting and building both high- and low-level radioactive waste facilities in the United States under the chairmanship of then Governor of South Carolina, Dick Riley, who I think did a marvelous job of balancing the interests of the various parties at the table.

And I would suggest strongly to the members of the Commission that you have your staff take a quick look back at some of their findings and conclusions.

And then later served in the
Clinton Administration as a member of the
Office of Management Budget, where I served
as the associate director for natural
resources, energy and science, and then
later, as chief of staff of the Energy

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So I have looked at this issue --I should also mention, in full disclosure, that I represented for a period of time Nye County, Nevada, which of course became the jurisdiction ultimately within which Yucca Mountain, the only -- at Congress's direction, the only site to be characterized for a high-level waste repository, and represented them during a period of time when they took no position on the repository, other than that there should be full public participation and that there should be a process for resolving the technical and scientific issues that would undoubtedly come up.

I mention that service because it underscores a key point about the budget, which is that if you -- which is that there is a premise in the discussions about funding for the waste program, which is that somehow or another if you could isolate the

funding, the budget for the program, you

could move the project along more quickly.

And while this has been true from time to time, the budgetary considerations cannot be separated from a very strong program plan. So that when you look at another example where a budget has been -- a program has been taken so-called off-budget, as in the case of the Highway Trust Fund, where in effect the authorizers became the appropriators, it can be a misleading example.

Because the Highway Trust Fund

Trust Fund actually funds a process that is

very straightforward, albeit with, over the

years, many discussions in Congress about

the appropriate allocation formulas.

But the actual process, the work program funded by that trust fund, is very straightforward.

Whereas in the high-level waste program, there's been, from the very

beginning of the program -- and this was known by Congress -- there's been huge uncertainties.

And so, to be very specific, when Yucca Mountain was actually first excavated, it became apparent that it's geologic characteristics and its ability to meet the requirements for long-term safe containment of high-level radioactive waste, all of those assumptions ended up being very different from what had been assumed prior to excavation of the mountain.

It ended up, for example, being a lot wetter than they thought. It ended up being much more fractured than they thought.

All of these kinds of things had implications not only for the suitability of the mountain, but also for the pace and direction and ultimately design of the final repository site.

And so those kinds of uncertainties add to costs and they tend to

change the schedule, not to mention what they do to the public discourse and congressional and state level engagement in the issue.

So I would simply say that the -to echo Mike's point -- that setting aside,
or setting up a system by which you can have
a more reliable and consistent funding
level, and presumably a higher funding
level, does not solve all of the problems.

And creating a fund that is off budget, particularly in this kind of program, and setting aside all of the resistance that exists, particularly in tight budgetary times, to taking anything off budget, will still be a challenge -- will still present plenty of challenges to program managers and to congressional overseers, in moving the nation's nuclear waste programs forward. Thank you.

CHAIR SCOWCROFT: Thank you very much. Mr. Hertz.

MR. HERTZ: Thank you, Chairman Scowcroft, Chairman Hamilton, thanks for the invitation to appear before the Commission today.

As is well known to this

Commission, in 1983 the Department of Energy
entered into 76 standard contracts with
entities that were producing nuclear power
and agreed that by January 31st, 1998, it
would begin accepting spent nuclear fuel
created by the utilities.

In return, the utilities agreed to make quarterly payments beginning in 1983, into the nuclear waste fund. Today, although utilities continue to pay fees, DOE has not commenced accepting spent nuclear fuel.

The commencement date for spent nuclear fuel acceptance is currently unknown, however DOE has repeatedly reiterated its continued commitment to meeting its obligations for accepting and

disposing of spent nuclear fuel.

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Utility companies have filed 74 cases in the United States Court of Federal Claims alleging that DOE's delay in beginning spent nuclear fuel acceptance constituted a partial breach of contract.

I would like to discuss the status of that litigation before the Court of Federal Claims and the status of cases before the United States Court of Appeals for the Federal Circuit, and the continuing liability being incurred by the United States from that litigation.

The potential liability arising from these cases is large, and conducting the litigation consumes significant resources of the Department of Justice.

Given these facts, the department looks forward to receiving and reviewing the recommendations of the Commission. We would hope that those recommendations, if implemented, provide a way for DOE to begin

performance and thereby reduce or limit the continuing liability.

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In addition, we would expect the Commission's recommendations to shape future settlements. With regard to litigation, as I said, to date 74 cases have been filed with damages claims totaling \$6.4 billion.

Forty-nine cases are still pending before the Court of Federal Claims and the Court of Appeals for the Federal Circuit. Of the 49 cases, the trial court has entered judgment in 21 of those cases, all of which are pending on appeal.

There have been a number of significant appellate rulings establishing certain principles of law that apply to this litigation, first and foremost, that the government is in breach of its contract.

But the claims are for partial breach because the utilities are performing their obligations by continuing to pay the fee.

So because it's a partial breach case, the plaintiffs may only recover damages for up until the time they filed their complaint and must file new claims at least every six years to recover additional damages.

This suggests that there is going to be a continuous litigation cycle until the government performs under the contracts at the contractually required rate.

Indeed, eight of the 74 cases that I mentioned represent second-round claims by the utilities.

In 2008, the Federal Circuit

determined the rate of acceptance to be

applied as a measure of the government's

obligation in determination damages. This

rate that the Federal Circuit set is higher

than what the government had sought, and

higher than what the government had utilized

in prior settlement agreements.

In addition to that rate

determination, we would expect appellate
rulings relatively soon on whether
plaintiffs may recover other types of costs
in this litigation, including interest
costs, costs of implementing legislative
mandates set by the states on the storage of
utilities, claims for diminution in value
for plants that have been sold, claims for
investing in Private Fuel Storage
facilities, and certain Nuclear Regulatory
Commission fees.

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Between the settlements and the trial court judgments, current liability stands at \$2.2 billion, almost one billion in settlements and un-appealed judgments.

This amount covers approximately 65 percent of the claim-years of liability that accrued between January 31st, 1998, and the end of 2009.

In addition to the approximately 35 percent of the claim years through 2009 that are not already subject to the -- of

settlements and judgments, additional government liability will accrue for as long as DOE is delayed in commencing spent nuclear fuel acceptance at contractually-required rates.

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We have made efforts to resolve these cases through settlement. To date, seven cases have been resolved through settlement, cover 38 of the existing 118 nuclear plants.

With the appellant ruling on acceptance rate, we have met with a large group of plaintiff representatives to develop a common framework that could be used to resolve additional cases.

Those efforts are now continuing with plaintiffs and individual cases.

Because many of the recurring issues have been resolved as the cases have worked their way through the trial and appellant process, the ultimate success of many types of claims is now more predictable to both the

government and the utilities.

We proposed to the utilities that we enter into settlements with them for the legitimate claims to date, and provide an administrative process to resolve their claims for costs incurred through December 31st, 2013, by which time the administration will have the Commission's recommendations.

One key factor in that framework is the termination date for the settlement 2013. Although those settlements could be extended by mutual agreement of the parties, we picked that date because at that point the administration will know the Commission's recommendations and if appropriate, can use them in shaping future settlements between the parties.

With regard to settlements and judgments, settlements and judgments are paid out of the Judgment Fund, which is a permanent, indefinite appropriation.

Although Congress provided in the

Nuclear Waste Policy Act the utilities and their ratepayers would be responsible for paying the storage of spent nuclear fuel, at least currently, a substantial portion of those storage costs are being paid by the taxpayers through the Judgment Fund.

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This litigation has been expensive. The costs to the Department of Justice have been significant. The Department of Justice has conducted 27 spent nuclear fuel trials through the end of 2010.

Barring settlements, we estimate we will conduct an additional 12 trials before the end of 2012.

Through 2010 we have spent
approximately \$200 million for experts,
attorney time and litigation support. All
these costs are paid out of general
appropriations for the Civil Division of the
Department of Justice.

With regard to continuing liabilities. DOE's current estimate of total

potential liability is \$16.2 billion. I would note that as recently as 2009, DOE's estimate was \$13.1 billion.

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Three things about these numbers are significant: one, DOE's estimates are based on past settlements, which used a lower rate of acceptance than what the Court of Appeals for the Federal Circuit has now set; two, the DOE estimates assume performance begins in 2020; and three, the liability doesn't end for the government until we reach a cross-over point, not simply when DOE begins acceptance.

A cross-over point is the point at which DOE accepts the same amount of fuel that it would have accepted had DOE begun performance in 1998, at the rates identified by the Federal Circuit.

The two biggest factors in determining the cross-over point will be when DOE begins performance and at what rate it performs.

For these reasons, the Department looks forward to the Commission's draft report. Any recommendation adopted that allow DOE to begin performance particularly if it's at a faster rate than the rate identified by the Federal Circuit, will help to reduce the government's liability.

However, we must caution the Commission to be mindful of the existing obligations of the parties embodied in the standard contract.

The Commission's recommendations, if enacted, should not substantially alter the benefit of the bargain between the parties.

Changes that do substantially alter that bargain could lead to taking claims under the Fifth Amendment of the Constitution, further breach claims, or even claims of total breach by the utilities.

We plan to review the Commission's draft report carefully, provide

input as appropriate given our expertise with these cases and government contract generally. I look forward to answering any 4 questions you may have. Thank you.

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CHAIR SCOWCROFT: Thank you very much. Mr. Hezir.

MR. HEZIR: Yes, General Scowcroft, Congressman Hamilton, members of the Commission. Thank you for the opportunity to meet with you this morning. We hope to make this an interactive session, so I am going to make my initial comments very brief.

My own background and experience with the nuclear waste program is that I spent 18 years in various career staff positions at the Office of Management Budget, about maybe half of that time spent with some oversight over the nuclear waste programs.

Since that time I have been doing consulting work including serving as a

consultant and adviser to the Nuclear Energy
Institute on various budgetary matters
related to the nuclear waste fund.

What I'd like to do this morning is maybe just start off by indicating, at least from my perspective, a couple of the key problems, I think, that we need to address, because I think if we are going to be talking about various options and solutions, I think it might be helpful just to kind of set sort of a framework for that.

So what I'd like to do is just kind of show a few slides that would go into that. If you could bring up the one that says "introduction."

And then I'd ask my colleagues as well to comment on those because I think we probably, in many of these areas, share the same perspective, but in some of these we may have slightly different perspectives.

The one that says introduction.

So let me start off by saying, then, that

there's really four areas that I think that we need to think about in thinking about what the funding solution for the nuclear waste fund should be.

And the first one is the issue of contracts. I think that one of the things that Michael Hertz's presentation illustrated, is that the government does have a very firm contractual obligation here, and it really is very different than typical government contracting in that there's -- there really is no provision for termination. We are not subject to availability of funds. We have a very unique contractual commitment.

And the point I want to make here is a very simple one, is that given the current structure of the waste fund, the requirement, particularly for the annual appropriations requirement, does not provide a commensurate level of certainty to go with the certainty of the obligation that the

1 government has to execute.

My second point is that in looking at the solution to the ultimate disposal problem, whether it would be a repository, a recycling facility or some centralized interim storage facilities, we are looking at extremely large capital investments.

And these would be, by anyone's measure in the government, mega-scale, multi-year capital investment projects, and these would be much larger by several times anything that DOE has ever executed in the past, and the Department of Energy does have a long history of executing large capital projects, but we are now taking it almost really to a different level.

And the point I want to make is, again, in looking at the current nuclear waste fund is, the current fund and the current process -- budgeting process surrounding that fund really is not up to

1 that task.

There really is no provision for a capital budget and a separation of a capital and an operating budget. There's really no real multi-year budget planning process that currently exists, and we currently have a situation within DOE where any capital asset acquisition is funded on an incremental, annual basis.

So it's very difficult to plan a project and execute a project that may take a decade to do under those kinds of conditions. Next slide please.

The third point I wanted to make is that we have a -- and this is somewhat of an accounting problem, but I think it has an important public policy implication -- and that is that we account for the funds in the waste fund right now on a cash basis, but we really do not adequately account for the liabilities, which really requires accounting for some of these things on an

1 accrual basis.

I mean, right now, we record the \$24 billion which is in the corpus, we record the annual fees and spending, but we don't really adequately account for the accrued liabilities.

And again, just to use Mr.

Hertz's presentation as an example, DOE does report in its annual financial statements the estimate for its liability risk, but that does not show up in any of the budgetary documents.

And so when Congress, and particularly the appropriators, have to address the budget, they don't necessarily see the full picture.

Likewise, while the fees are being paid in on an annual basis, they are really being paid as the fuel is being burned and so in theory, the government's liability for that fuel is being -- should be accrued at the same rate that the fuel is

being burned, but we have no current accounting for that.

And so we never really see the full picture of all of the -- not only the cash assets and the facility assets, but also what the full picture of the liabilities are.

And then again, my fourth point, and final point, is that we have a temporal problem and it's a very significant one.

The receipts are collected at a very uniform rate as nuclear power plants are in operation, typically over a 40-year period, and now with life extension, over 60 years, and they are accrued and paid at a rate that is commensurate with the creation of the liability.

The spending on the other hand, the patterns are going to be very different, that we will have a long period of planning and development and then a period of very high capital expenditures, and then a very

long period which will extend over, you know, up to 100 years of operational obligations.

And right now, again, with the sort of the cash-based budgeting system that we have in the federal government, it's very hard to take credit for receipts that were received in early years that need to be spent in later years, and to deal with those very well in the budget.

And I think Mike Telson referred to this earlier, with the evolution of some of the budgetary rules with Gramm-Rudman and the Budget Enforcement Act, and the PAYGO requirements, it makes it extremely difficult then, to be able to balance the receipts and expenditures when they are over these very different time horizons.

So, just to kind of, just to summarize, I think those are really four things that at least from my perspective, that I think would be very important, that

whatever the solution is that this

Commission recommends, that they -- that the

solution be tested against the ability to

address those problems.

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And so I am going to stop right here and maybe offer my colleagues if they wish to comment any further, if we want to take any questions, and then we can maybe talk further about some options for how we might address that.

CHAIR SCOWCROFT: I want to thank you all very much for a very clear, if somewhat depressing picture of our situation. Do we have questions? Per.

MEMBER PETERSON: Thank you. I believe that the topics that we are covering today are probably among the most important elements of the overall policy framework that we need to investigate and so I would like to express my very sincere appreciation for the information that you have provided and this is very helpful.

I have, I think three questions.

The first is for Kevin Cook and it relates

3 to this issue that clearly, at this point,

4 Congress's confidence in the executive

5 branch and the DOE in terms of how things

6 have gone forward trying to implement policy

7 to manage used fuel and high-level waste, is

8 clearly, probably weak at this point.

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In fact I know that there is perhaps a considerable amount of anger -- actually I think everybody is angry at this point -- with everybody else.

So the -- in looking at some of the arguments for one might want to -- through a change of statute, transfer these responsibilities to a new entity, I think that one of the logical reasons is that things have just not gone well at DOE here. There's other examples where things have gone well, but thinking that somehow you can fix it within DOE at this point, given the fact there's not even an Office of Civilian

Radioactive Waste Management in existence anymore.

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So we have been looking at various ways to try to -- you know, what might be structures of a new entity, and we have started from the Voinovich bill as a point of departure because that seems to be a very logical thing to do and furthermore, it represents some of the initial thinking within Congress as to how to -- one might tackle this.

And I guess my question would be, is the Voinovich bill a good place to start, and if so, do you have any recommendations on things one might do to further improve upon it or to -- in terms of how it would structure a new federal corporation?

MR. COOK: I am not sure I'm the best qualified to offer an opinion on the right corporate or non-governmental structure. I think you are absolutely on target with the lack of confidence in DOE

right now, at least as far as I've been involved in this issue, I think it's at an all-time low, not necessarily on everything, cut certainly on nuclear waste issues.

I can maybe offer a partial answer to this, though. And this is -- this ties to something that Joe was talking about and actually Michael Hertz as well: the liability issues.

One of the frustrations that we always had was the disconnect between the funding side, where you had with annual revenues coming in, and a pretty large balance plus interest building up in the nuclear waste fund, and yet that liability that it was supposed to be paired against, and was supposed to solve, was never explicit in the federal budget.

And if you think that you are going to transition to some sort of fed-corp or public-private corporation, and you were on the Board of Directors for that, and when

you started up that new entity, you would think you would want to have an honest look at what are the assets I inherit and what are the liabilities I inherit.

This is one of those interim steps that I think we need to do, partly to restore the confidence in Congress that we have honesty and transparency in the budget.

We know we have to litigate and go through settlement discussions with utilities over these liabilities, but DOE, as was mentioned, in their financial statement, they have an estimate of what they think that liability amounts to.

Don't forget, that's only the liability for commercial spent fuel. There is another liability for the government-owned spent fuel and high-level waste.

But that's kind of an unseen number when you get to the congressional budget and appropriations process, and the risk of that, and why we are having this

discussion on financing, is people always
used to perceive that the appropriators
weren't spending the nuclear waste fund for
Yucca, they were spending it on water
projects.

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appropriated money out of the nuclear waste fund for a water project. There was certainly a tension within our larger allocations, that are called 302(b)s, which were a fixed number that we had to work with every year to generate an appropriation bill, that if a particular part of Congress wanted to go lower on Yucca, that would free up headroom for other priorities.

I think the bigger risk right now in this fiscal climate, and what makes it hard to take this off-budget, the kinds of things Mike Telson was talking about, there's so much concern over the deficit right now.

You have \$27 billion sitting on

the federal books in the plus column, and it is not really tied to anything, because that liability is invisible.

So I think from the high-level perspective in Congress, a lot of people are not going to want to give up that \$27 billion in the plus column.

So one of the first steps,
whatever entity is set up, whether it's a
new agency, whether it's public-private,
whether it's truly private, I think getting
that liability back into the daylight is
maybe the first step to whatever successor
organization inherits the responsibility for
Yucca Mountain. I think the starting point
has to be an honest assessment of assets and
liabilities.

MEMBER PETERSON: I think that that's a very good point, although based on my understanding of the legal obligation and the full-cost-recovery obligation of the contracts, there's no ambiguity about this

1 liability.

The federal government has to, in the end appropriate and spend this money.

It's obligated to under the contracts and it can't change those contracts.

So the requirement in the end that that money be spent for this purpose, I think, is -- at least my understanding -- is completely unambiguous.

MR. COOK: I think that's correct, yes.

MEMBER PETERSON: So the fact that that contractual obligation is being ignored in the budget process seems to me to be -- well actually, I guess everybody should be angry with everybody else in this whole process.

Certainly, I'll have to tell you that when I talk to people about how the budget process works, at least my best understanding of the mandatory spending designation of the receipts, and the

discretionary spending designation of the expenditures, by the time I get through that, universally, they are really angry with this.

2.0

There's just no doubt about it.

It's the sort of thing which is you know -
this -- well anyway I don't want to go on

with that any further because --

DR. TELSON: Thank you. The budget scorekeeping system was designed for legitimate reasons in a particular space and I've lived with it since 1974 in the budget act, when that was created, and it's just very hard to be fair to everybody. It's just very hard to integrate that other world, which is real, into this other world, which is a scorekeeping. So you go into scorekeeping world, which is a whole different world.

The thing I would say is that before scorekeeping world was invented, there was some idea that these other

considerations played, that was the world in 1982, when Congressman Sharp was working on it.

It changed radically in `85 and it really changed for good in 1990, in the Budget Enforcement Act.

7 MEMBER PETERSON: I understand, 8 so let me --

CHAIR SCOWCROFT: And if you don't think it can be worse, go to pre-1974 when we didn't bother to keep score in the U.S. Congress, I think, if you want to see some really good budgeting.

MEMBER PETERSON: So the next question relates to another topic, which is clearly not controversial at all, but this is the taxpayer liability that is being built up.

And what I'd like to ask is some questions that relate to the role that centralized storage and on-site storage could play in terms of addressing the

contractual liability as opposed to direct disposal of spent fuel.

And for a little bit of background of course, to shift towards centralized storage again is going to require some changes in policy and we have to confirm that centralized storage is being used as an interim measure related to disposal. I think there's some legal issues about that.

But the key thing about using storage, interim storage for spent fuel, is that there's pretty compelling technical and policy and political arguments for shifting toward that as a primary strategy, one of them being that well, even under the earlier schedules for completing Yucca Mountain, which hypothesized that you would be delivering spent fuel to Yucca Mountain in 2017, frankly, from the technical side, that was almost certainly never going to happen on that schedule, given the need to build a

\$3 billion railroad and actually construct facilities and stuff.

2.0

You're talking about the realistic schedules being a decade or more longer, when you look at how long it takes DOE to actually execute things.

So realistically, trying to get spent fuel into disposal on that sort of schedule in Yucca mountain was not going to happen that fast.

And the real liabilities to the taxpayers, again, the actually liability is probably larger.

So the other thing is that it's actually very controversial when you talk to people, the idea that you should spent fuel into disposal, particularly when we have high-level waste that unambiguously merits disposal.

In fact we have a very interesting proclamation signed by 28 of the 42 members of the state legislature in New

Mexico that describes what they would recommend doing, which involves things in southern New Mexico.

But it's very clear here. They are thinking in terms of disposal for defense high-level waste and commercial high-level waste, but interim storage for spent fuel.

So given that there seem to be compelling reasons to look at the use if interim storage for spent fuel, my question is, once the government has capacity to move spent fuel into centralized storage, then one of the key questions is well, what is the rate at which you could accept it.

And if you, at that point, were to authorize the fee revenues from the nuclear waste fund fee, could be paid -- used to reimburse utilities that would elect to use interim storage for the total amount that you saved from not doing centralized storage, which would be potentially -- you

know, larger than costs of on-site storage.

If you started to have utilities electing to take that option, would that help potentially on the rate of acceptance problem?

And because there is a logistic challenge just to move that much fuel into centralized storage purely to comply with the contract.

Furthermore, it would be a dumb thing to do in practice because for operating reactors, frankly, for technical and economic reasons, on-site storage is probably better.

So that would be a question for Michael Hertz.

MR. HERTZ: So I think under one view of what the Federal Circuit has done, that they have an acceptance rate ramping up to 3,000 metric tons per year, now in fact literally what they did was adopt an annual capacity report from an earlier year that

only ran through 2010, I believe.

While one wouldn't normally think that the contractual rate would go down, it may be open to argue that in fact, under the technical terms of what they did, and if you had new legislation authorizing the interim storage, that you could argue for a lower rate, that something that maybe that -- more consistent with interim storage as opposed to a permanent repository, and that you would get to a new crossover point earlier than you would, let's say under the 3,000 metric tons.

And if you got to a new crossover point, and the court accepted that, you could potentially limit the government's liability under the contracts.

MEMBER PETERSON: I guess because any utility that would elect to choose the option for the on-site storage for their operating reactors in some sense would be settling their contract, but then that could

count against the rate, I guess is the question, or do you still have to achieve that full rate of movement of fuel?

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MR. HERTZ: No -- well, I guess I would have to think about that, whether it would actually come off the rate. But I mean, you know, if you have the agreement of the utilities, if you actually amend the contracts, if you provide new legislation and you provide a new contractual provision that gives this election to do this, I mean, in theory by contract you can accomplish almost anything with the agreement of the parties.

I don't know where the utilities would be on this question, you know, whether it would be attractive enough for them to do it would obviously depend on the specific terms and things along those lines.

MEMBER PETERSON: Very good.

Final question is for Joe. This relates to making sure that I have a clear

understanding of the level of discretion

that the Secretary of Energy has, not just

in terms of assessing the adequacy of the

fee, and changing the fee that is collected

if there's a determination that the amount

that is being collected is not sufficient or

is overly sufficient to fund full-cost

recovery for the government of the costs of

providing transportation, storage and

disposal of the spent fuel.

So the question that I have is, does that also extend to the capability to renegotiate the -- or to change the regulations and perhaps to have utilities retain some of those funds and collect them and not send them into the federal treasury, and analogous to the way that some of the funds for spent fuel generated before 1982 are currently being held by utilities rather than having been transferred into the federal treasury.

This, of course, is an

interesting thing because it's a mechanism that might be used to change how much money is -- where the money is going at this point.

2.0

MR. HEZIR: Yes, I think we need to separate -- there's two separable issues here. One is the level of the fee and the other is the timing of the payment.

The level of the fee clearly is set in statute, and there's the statutory procedure for how the Secretary could determine the adequacy of the fee, and those -- and that is really governed by statute.

The statute gave discretion
though to the Secretary in terms of the
timing in which the fees get paid into the
treasury, so while the obligation is there,
there is some flexibility as to when the
check is actually written.

And in the case of the one-time fees, which were the fees that were established for the pre-1982 spent fuel, DOE

actually gave the utilities three different options for how they could pay their obligation.

2.0

The obligation amount was fixed but how they paid it was not and so utilities had a choice of either paying that one-time fee, as it's called, either in a lump sum or in an installment plan over a 10-year period, or that utilities could wait and pay the fee at the time of the first fuel shipment that was accepted by DOE.

And the only difference among those three options is that if they didn't pay the full amount, they would then accrue interest on the amount, so that when they did pay at a future date, they would pay with interest.

And that was all established by regulation and ultimately written into the standard contract. And so, it would seem that you could do something similar to that with respect to the annual fees, the one-mil

fee, whereby the utilities would still be obligated to accrue and collect the one-mil fee, but under the current regulations they need to make their payments quarterly.

But there's no reason why that payment schedule could not be adjusted. So, for example, it could be set to match the spending level, so that we could address the problem, at least address one of the current problems, which is the fact that the fees are coming into the treasury at \$750 million a year and very little of that money is being spent.

And consequently, because of the budgetary rules, it becomes extremely difficult to spend that money in any future year.

But if you were able, then, to allow the utilities to hold that money in a reserve, they could then pay that money in a future year when the spending would actually occur, so you could match the timing of the

receipts and the spending and meet the budgetary cash flow rules.

One thing I would add to that, though, is if one were to consider that kind of proposal, that we are not necessarily talking that the -- I want to make it clear, the obligation is still there that the utility would have to collect the one-mil fee, and in fact it may work like the -- currently the one analogy would be the decommissioning funds that utilities are required to keep under NRC regulations.

So they actually create sinking funds where they put a certain amount of cash aside every year so that the time that the plant is then decommissioned, there's monies available to decommission it.

And those funds are managed by the utilities, they are held by the utilities, but they are subject to, in this case, NRC regulation.

And one could conceive of a

similar type of scenario where this could be done under DOE or under a future program.

MEMBER PETERSON: And this, if I understand correctly, would involve a rulemaking to change 10 CFR 961, and that would take a bit of time. But it's something that in principle could be done?

MR. HEZIR: It appears that it is something that could be done under existing law, but it definitely would require a change in the CFR part 961, and obviously it would also require an amendment to the standard contracts, so obviously the utilities would have to see some value in wanting to make the change.

MR. HOLSTEIN: Putting my old OMB hat on, I would have to say that from a scorekeeping perspective, I don't think that solves the problem, nor do I think it is analogous to the nuclear power plant decommissioning funds.

And the reason for that is

because the statute very clear creates the nuclear waste fee in order to fund a federal program.

So regardless of who holds those funds, and there are many examples across the government of various parties holding and administering funds, but they are still deemed to be federal receipts, and will still be subject to the kinds of trade-offs that become particularly binding, the more budgetary discipline you have.

I think, in thinking back to

Kevin's comments about the way in which the

debate over whether or not water projects,

which are funded in the same appropriations

bill as the nuclear waste program, whether

or not -- the argument about whether or not

those water projects in effect complete with

the nuclear program.

I think one could debate that point but what I think is not debatable is the fact that, like the water projects, the

nuclear waste program has been regarded by many appropriators, and indeed by OMB, as being a dialable proposition, one that -- many of these large water projects are multi-year, even multi-decadal in duration.

And that's why sponsors of these projects often seek, first and foremost, simply to get them started, knowing that once they are into the process, though the numbers, the dollars may be dialed up or down from year to year, the project simply goes forward for many years, and a long-term liability is in fact created.

A very similar approach has been taken, whether it was intended that way or not, the practical effect has been very similar and both OMB and I would submit the appropriators have tended to approach the program with this sort of dialability philosophy.

Finally I would say that in -- and commend another report to you if I may,

and that is in 1991, the National Academy of Sciences provided support to Secretary of Energy's Advisory Board.

At that time the Secretary created a task force to examine the connection between public trust and confidence in the government's management of the waste program on the other hand, and the success of the program on the other, in other words, the ability of the government to move the program forward.

And the Academy and the task

force found hands down that the -- that

however you structure the program, if you

don't maintain the public trust and build

public trust and confidence in the

scientific integrity of the program and

maybe the financial integrity as well.

Ultimately delays will sneak into the system of one kind or another, whether their origins be legal, political, legislative or what have you.

MEMBER PETERSON: Might I take one more question? Okay. Oh.

2.0

MR. COOK: I may add a comment to your second question on interim storage, and this won't be a quantitative answer in the sense that Michael Hertz gave you.

But I think there's two other values to interim storage as you proposed it. One is in the sense of one of those confidence-building measures. I think at some point, the government has to start accepting some commercial spent fuel somewhere, to show that they are serious about solving the problem, not just kicking the can down the road.

MEMBER PETERSON: Absolutely, yes.

MR. COOK: Where we thought the place to start was with the closed-down plants, because they don't have the option of pairing it up with storage in an operating plant.

The other value is a lesson that
we picked up from I think one of the
Scandinavian countries, who, one of the
first decisions they made was to build
centralized interim storage to give them
time, to give them some headroom if you
will, to do a logical siting process.

Now we have not only the challenges of siting any new facilities, but if this Commission is going to recommend a new technological approach to commercial spent fuel, namely some version of an advance separation process, maybe coupled with fast reactors, that's going to take some time to get to technological maturity, coupled with time to site those facilities.

Interim storage, in some sort of government acceptance of some of the commercial spent fuel, while it not solve the liability and acceptance rates problems entirely, it does buy you some time to get those other solutions developed and in

1 place.

MEMBER PETERSON: I agree, and furthermore the goal of preserving the option to be able to do that is much better served if you utilize interim storage rather than early placing material -- spent fuel early into disposal.

The final question relates to -it's another one of the very arcane topics
associated with trying to figure out finance
in a weird world where the revenues are
mandatory spending and the expenditures are
discretionary.

But -- and this is a question for Joe too. Could you explain a bit how the congressional PAYGO way of treating any changes here would -- actually maybe just to go directly to the executive branch order on PAYGO, its treatment of a change in the receipts, that is reducing the amount to the point where what you collect matches what you spend, that would be a change in

mandatory spending that under executive

PAYGO, you would have to -- if you were to

off-set, would be off-set by other mandatory

spending and there is not much in the way of

mandatory spending in DOE, right?

Whereas if Congress were to do
this, they would end up handling it
differently, which goes back to the
fundamental point that what is being done
right now doesn't make any sense, as best I
can tell, if the different PAYGO ended up -you would treat it completely differently
whether it's Congress or whether it's the
executive branch.

Could you discuss that?

MR. HEZIR: Sure. Let me start off by saying that any -- first of all we are talking about the mandatory side of any mandatory spending which is, in the case of the nuclear waste fund, the fee receipts.

A statutory change to the fee receipts would trigger what is called

pay-as-you-go or PAYGO rules in Congress and right now there's a certain -- there's actually differences between the House and Senate in terms of how those rules apply.

But those rules would require that any change that would have the effect of increasing the deficit would need to have an equal and off-setting decrease.

There is, if an agency takes an administrative action that has the effect of changing mandatory spending, under current law that is typically considered as a reestimate and is not subject to a PAYGO requirement.

In the -- about some time in the second term of the Bush administration, OMB put out a memorandum saying that well, we would like to start applying the same PAYGO requirement to administrative actions that Congress is applying to legislative actions, so that if an agency were to propose a change, whether it through rulemaking or

some administrative practice that would have the effect of changing mandatory spending, that they would also be required to propose some form of an off-set, and there were obviously provisions for exceptions to that.

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That practice was looked at recently by the Congressional Research

Service and they said although this requirement is on the books, they can only find one case where it was ever used and that had to do with a Department of Agriculture conservation reserve program.

So it's an administrative policy that is currently in effect. In the last year's budget, the Obama administration said that they were going to continue to follow that policy, but again, we don't know of any particular examples of when it has actually been applied.

So I think the answer is it's there in principle, but probably more flexible. One final point I would add, is

that whether it's PAYGO or not, clearly any change that affects the timing of the payments would change the deficit estimate and the only question is whether it would be considered as a re-estimate or whether it would be considered something that would be subject to PAYGO.

2.0

DR. TELSON: I might expand on that a little bit. The whole mandatory in the discretionary category was invented for congressional scorekeeping systems.

There's an administration scorekeeping system which is separate and they don't have to meet.

It might help you to sort of think of it, if you think of it, just a congressional scorekeeping system, to control the actions of the Congress when it comes to spending, okay?

So the reason why them reestimating the agriculture bill in the administration is a re-estimate is because 1 they called it that.

But it really -- they chose to use it but in the Congress, they had to differentiate between bills that came up every year, appropriations bills, where you could always open up spending, because it just came up naturally, whereas permanent legislation, which is mandatory, because that was not reopened every year.

So a lot of this stuff of mandatory and discretionary has to do with just arbitrary to some extent, but it was a system designed to sort of overlay control of what Congress does.

So that has implications for who can move things when and where and who gets scored for it. The problem, I think, as I alluded to in my introductory comments, is that whatever Congress does, is going to be scored, because that's their scoring system.

What the administration can do, they can do and it doesn't get scored by the

Congress necessarily. The problem is, I'm not quite sure, as Elgie mentioned, that doing something in the administration would necessarily affect what the Congress -- how the Congress interprets it.

We had Talmudic discussions in the budget committee and the CBO as to how things should score, and when I say Talmudic, I mean Talmudic, you know.

MEMBER SHARP: Isn't it true there's one other element that, while you talk about permanent legislation and the ability to get on an annual basis at the entitlements and other kinds of permanent, the fact is through reconciliation, that is the technique to try to, on an annual basis, affect these things so that the more things are open, then I think people generally think are, not that it's not hard and difficult, but the fact is everything is potentially subject to change.

DR. TELSON: Everything is

reachable. And for instance you could, in a budget resolution, take the stuff off-budget, just take the whole corpus.

2.0

The problem is that would have to show up in the budget resolution.

MEMBER PETERSON: I understand, but in the end, the fundamental problem is that there is an unambiguous contractual liability for \$23 billion, and those are in contracts that can't be changed through statute, and it is a real liability.

The problem is that the federal government is nowhere carrying it on their books and if the Securities and Exchange

Commission were aware of this happening in the private sector --

DR. TELSON: There is only one problem, the Securities and Exchange

Commission is controlled by the Congress.

MEMBER PETERSON: I understand, but -- so it is very convenient that this liability is being ignored, but it is a very

real liability. Congress cannot change these contracts and that money will in the end have to be spent for this purpose.

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DR. TELSON: Professor Peterson,
you are absolutely right and that comes in
in a political argument, where you have to
make the political argument to the Congress
that look, even though the budget
scorekeeping system shows this as a
spending, it's not really because you forgot
that there's this liability over here -MEMBER PETERSON: Associated with

MEMBER PETERSON: Associated with these contracts.

DR. TELSON: But that's an argument that has to be made and has to be carried on the floor of the House and the Senate to be --

MEMBER PETERSON: I know what you are saying.

DR. TELSON: But that is what has to be done, otherwise the rules, you can't - may be you could construct rules that

would include that, but it has to be very difficult to do.

I'm agreeing with the final result. I just don't know how to write rules that would apply broadly and permanently, that would allow for something like this.

MEMBER PETERSON: I understand.

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CHAIR SCOWCROFT: Al.

MEMBER CARNESALE: Thank you. I have two questions, both of which I ask to try and help put these figures in perspective, these enormous amounts of money.

The first is, somebody give me some ballpark comparison between the cost to the utility of fresh nuclear fuel and the cost to the utility of dealing with the spent nuclear fuel.

Are they comparable numbers? Are they -- is there an order-of-magnitude difference between them?

I'm trying to put these numbers that we are talking about for the spent nuclear fuel in some context, when we think of the cost of fuel, right?

Because there are two parts of the cost of fuel, getting the fresh fuel and doing something with the spent fuel. Does anybody have --

MR. COOK: I don't know the relative numbers. I do know that when you are purchasing fresh fuel, there is a competitive international market for that, and it's a one-time cost, where as there's not a competitive market in any sense for storage of the spent fuel and it's an ongoing, open-ended cost to the utilities.

Where those two lines cross, and where all of a sudden the carrying cost of the spent fuel exceeds what it costs to purchase that, I do not know.

MR. HOLSTEIN: I guess I would add to that, that in general, and this is

often cited as one of the benefits of nuclear power, fuel costs tend to be a fairly small percentage of the overall cost of the enterprise.

MEMBER CARNESALE: I know that

I'm trying to -- well, you understand what I

am trying to compare. These are two parts of

the cost of fuel and I am trying to figure

out how do they compare, but okay, thank

you.

MEMBER PETERSON: Al, I could -it's about half a cent per kilowatt-hour is
typical a cost for buying new fuel. The
current fee is 0.1 cents per kilowatt-hour
and because it hasn't been changed in
forever, even adjusted for inflation,
there's a misconception that it's actually
permanently ---

MEMBER CARNESALE: So, for once
- when the government takes it, there are

costs to managing the spent fuel before

that, right? So I am just trying to get a --

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Okay, well, but it's an

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interesting number just to put things in

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context. The other question again, is to --

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when we talk about cost, the question is the

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cost to whom, is a big part of this.

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So if I'm trying to look at this

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from the point of view of U.S. citizens for

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a moment, rather than simply whether they

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are paying for it by paying higher taxes, or

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whether they are paying for it by paying

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higher utility rates, right?

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That matters, because it's not

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the same group, although one could make an

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nuclear power would make an argument it

argument, and certainly the advocates of

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benefits the people of California if

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Illinois burns -- rather, burns less coal

and uses nuclear power, just from climate

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change and a whole bunch of other things

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that turn out to be, but that's not the way

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we work it.

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The way we work it, the people

that burn the coal don't pay for disposing of the spent nuclear fuel.

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Now there are several things we could do, whether it's -- I understand the reasons for why the government should accept the fuel as soon as it can, whether it be credibility, decommissioned reactors or even operating reactors that have inadequate space.

But I am asking a question about the cost to American citizens. How much does it matter, if at all, whether the fuel is stored on site, is stored at a centralized facility or goes earlier to disposal, as far as the cost to our society, in dollars?

So putting aside for the moment who pays, which I understand if very important, but ultimately it's us and I'm like, does it make a big difference, or is it a little difference, or -- how much of this a dispute between the parties, and how much of this is the cost to the citizens of

1 the United States?

MR. COOK: Let me take a shot at that, sir, and to your rhetorical question of who pays, the taxpayer or the ratepayers, the sad answer is both.

As Michael Hertz explained, the ratepayers are paying into the nuclear waste fund but we are not using that, by court decision, to pay for the cost of storage at reactor sites.

That's paid out of the Judgment Fund, which comes from the general taxpayers.

A little history here: back in the previous decade, particularly after 9/11, we thought one of the drivers for moving forward with Yucca and moving spent fuel off-of the reactor sites, was going to be the safety and security concerns.

In an ideal world, nobody would be storing this stuff near major urban centers. Over time, that, and particularly

with some of the NRC decisions on the longer term safety of on-site dry cask storage, and the more recent NRC decisions that they could do the waste confidence determination for new reactors, that concern seems to have gone to the back burner a bit.

I think the two drivers now, to the extent that there is still pushing to a solution, have to be this mounting, openended, enormous liability that Michael Hertz described.

If people wake up to that, and realize that's hidden in the federal budget, but it's very real nonetheless, I think that needs to push to a solution for the commercial spent fuel.

For the government spent fuel and high-level waste, there's other, either regulatory or settlement drivers that for a number of sites, that material has to go off-site.

In the case of Idaho, there's

dates out in the 2030 time frame when the

Navy spent fuel has to move. In the case of

a big site like Hanford, there's a tri-party

agreement that drives when that has to move,

and there's financial penalties if it

doesn't.

So, I think we have shifted the debate from it being somewhat of a safety and security concern, to really being a financial concern now.

But all the cards haven't been put on the table for the decisionmakers to understand the real cost of leaving it -- of status quo.

MR. HEZIR: If I could just add to what Kevin just said, right now, citizens are paying twice. The consumer -- the nuclear energy consumer pays the fee that goes into the fund, but because of the fact that the government has not performed and because of the court case and the litigation, the general taxpayer is now

paying for the cost of the settlements.

So, there's -- in effect, and again while you can't see it, given the way the budget accounting is done, the average citizen is paying twice.

And so if we were to move to a system where there was clearly a program and a path forward, whether it be to centralized interim storage or to some other, ultimate final form, that could be paid for out of the waste fund, there would actually be a savings to the average citizen, because we could then extinguish the litigation and bring these settlements to a close.

MR. HOLSTEIN: I would just add that at first glance, it may seem that if you created some sort of centralized storage, that there would be cost savings.

And I'm not sure that that assumption holds up very well for at least two reasons. One is that utilities have to - if they have operating nuclear plants, and

even if some cases, if they are no longer operating, utilities do have to manage onsite spent fuel and maintain the facilities, personnel, equipment, to -- and the security to do all of that.

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And that would be true even if we had an operating, permanent disposal site today. It just wouldn't be as much waste.

ends up being the construction of one or more centralized, interim storage facilities, you have to factor into the cost structure the amount of time that would be taken by the siting decisions, because monitored retrievable storage sites have been proposed and debated in Congress in the past.

And indeed, there was a so-called MRS Commission that reported back to Congress in the 1980s and suggested the construction of two or three regionallysited facilities.

This was not well received in 1 2 Congress and it was not well received in the regions, and some people have suggested that 3 the political and public obstacles 4 5 associated with siting a permanent 6 repository are not that much different when 7 you are turning around and trying to site 8 one or more regional interim storage 9 facilities.

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It's been suggested however that on-site storage does not face similar kinds of public and political opposition, simply because those facilities have been operating for a period of time.

So I would just caution against assuming that there are -- that there's a straight line path of cost savings as you become more and more centralized in your solutions.

MR. COOK: And in fact, we posed that very question that you posed to the Department of Energy back around the 2006,

2007 time frame, where our frustration was that Yucca always seemed to recede off into the distance, and were thinking that interim storage would provide a way to start to truncate that mounting liability.

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Part of the Department's answer was just what Elgie said, that by the time you factor in the time to site a new facility, and get it licensed, you are not ahead of the game.

But the other argument they offered is the added transportation cost. In their view, their ideal solution was onetime transportation from the utilities site out to Yucca Mountain.

And adding interim storage as a middle step added up that transportation cost and whatever risks you might believe are associated with that transportation.

MEMBER CARNESALE: Just to follow-up on that briefly, this is very helpful and I really do -- but these are

hypotheticals, right? They aren't ones that have direct answers.

Things might look a little different -- I wasn't the one that said centralized storage was cheaper, but it may be necessary for other reasons.

But the point I did want to get to was it is one thing, when it was assumed that Yucca might be delayed some. It's another thing if we assume Yucca is not going to happen, right?

In which case, now when you talk about how much capacity is there at existing reactor sites which are going to be 60 years instead of 40 of operation, and decommissioned reactors, there may be new arguments for centralized storage as being necessary.

And so you could still do an economic analysis of it, but you may have to move some spent fuel around. There is an argument, whether you have to move it to a

centralized facility or not is a different -

But stretching that out by 20 -operations out by 20 years and looking for a
new site for disposal, may make the time
scale such that, I'm sorry, you are going to
have to move some fuel twice.

MEMBER BAILEY: Okay, I am trying to still not be depressed by what I am hearing. I am trying to figure out how we go forward here. And I appreciate hearing about the previous studies and what have you.

But just let me explore a few questions here and get some specific answers.

I think, Kevin, you mentioned slightly, something about maybe defense waste and other areas where there are similar issues, and I guess my question goes to, you know, looking at commercial waste, on the defense side, what are some of the issues, contractual issues and obligations

of the federal government on that side, for instance, the contractual commitments to Idaho and that kind of thing?

MR. COOK: The -- as I understand it, the commitments with Idaho are part of a settlement agreement that was reached with the former governor then, and so they are not contractual per se, they are more in the case of a judicially-enforced settlement agreement.

Not if I -- one way or another if I'm wrong, Michael. And the big issue with Idaho is that's the nation's sole storage place for spent Navy fuel, and that agreement requires that -- in fact there's an issue in the news just recently because Idaho wants to take some small quantities of spent fuel into the laboratory for research purposes, to get smarter on these separation reprocessing issues.

And that bumps up against the old agreement which says you can't bring

anything into the state until you start shipping this spent fuel out, and the deadlines are in the mid-2030s.

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As I mentioned, some of the clean-up sites, Idaho's is a clean-up site, but the two biggest ones are Hanford out in Washington state and Savannah River down in South Carolina.

They are in the process of taking liquefied, high-level waste, typically stored in large, stainless steel tanks. Over the years there's been leakage problems, there's been issues with contamination of groundwater. There's been build-up of some gases in those tanks.

So both sites are in the process of trying to stabilize those -- liquid waste, in the next couple decades, start vitrifying it, as was discussed yesterday.

Instead of it being liquid radioactive waste, you'll have a very long-term, stable, glass log, but it is still

1 high-level waste.

But both of those sites, the federal regulators, the state regulators view that vitrification as just an interim step. It's not meant to -- as stable as those logs will be, it's not meant to stay at those sites. It was meant to go to Yucca.

And so with Yucca off the table, you will start to see a lot of back-pressure, if you will, from those regulators and from those congressional delegations, saying we still want to proceed with cleaning up the site, we want to proceed with vitrification, but I need that end goal. I need to know that it's got a place to go so it will leave my state, and the administration, it doesn't have a way to promise that result right now.

So there's a driver there in the sense that there's political and regulatory pressure to have an end-state disposal option for those materials.

It's not like you need that
disposal option in 2012, but probably
starting 2030 time frame, it needs to be up

4 and accepting.

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We had always been told, and I don't have any reason to think this was wrong advice from DOE, that both the Navy's spent fuel, and those various categories of high-level waste, were not suitable for reprocessing, that either for classification reasons, or the chemical composition of them, that was not nearly as feasible as it would be for regular commercial spent fuel, which is far more standardized, doesn't have all these other contaminants, it is in a pretty understandable form.

So, most of the folks that we dealt with when I was back in Congress, thought that regardless of what happened with the commercial spent fuel, the Navy spent fuel and the high-level waste that the government owned, had to be on a track for

1 permanent disposal.

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There wasn't a whole lot of interim things you could do with it. And --

MEMBER BAILEY: Are there estimates of the cost for having not disposed of it?

MR. COOK: Well, there's two I'm aware of. One is -- one of my colleagues on the panel mentioned that DOE had done a financial statement, where they reflect the liability for the commercial spent fuel. I think Michael Hertz said that is on the order of 16 billion.

Their estimate for the government-owned spent fuel and high-level waste was very similar. I think it was 15 billion.

The other data point I can offer is this -- as I said, we were frustrated every year where Yucca seemed to recede into the future, and we asked DOE for the record, what were the costs of those delays?

1 And the answer we got back, and 2 for several years running they said this was still the right answer, is for every year of 3 delay, it costs roughly half a billion 4 5 dollars in added liability for the 6 commercial spent fuel. 7 MEMBER BAILEY: Half a billion? 8 MR. COOK: Half a billion, and 9 roughly half a billion for the delay in not 10 having an option to dispose of the government-owned spent fuel and high-level 11 12 waste. 13 Now that was an answer offered by 14 the administration that was still trying to get Yucca to the goal line. I don't know 15 that this current administration would give 16 17 you the same answer, but that's the only 18 data point I have. 19 MEMBER BAILEY: Okay. Any other 20 thoughts? 21 (No response.)

Okay. Moving to

MEMBER BAILEY:

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another area, and help me understand this,
the whole budget scoring and PAYGO issue. If
we are looking at a Fed Corp, and you may
have answered this in the context of your
discussion, but I just want to hear it more
specifically, how does that impact my
wanting to transfer funds to Fed Corp?

DR. TELSON: It's actually -- it could be a very complicated answer but to the first order, if you swept -- if you did it in the most straightforwardly direct way, you would be taking the 24 billion corpus off-budget, right, and making it available, you would be scored for that 24 billion, plus the 750 million a year receipts, okay?

So it could be a very, very big score. But once you started really going down that way, you'd explore ways of reducing that score by leaving stuff on for a number of years, hopefully, if the rules - the rules at one point allowed things that happened 10 years later not to be scored,

1 okay?

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MEMBER BAILEY: So does it become
an asset of the Fed Corp, I guess that's
what I'm trying to understand?

DR. TELSON: Correct --

MEMBER BAILEY: It does.

DR. TELSON: but if the Fed Corp is off-budget, then by definition, if you think of it, you are taking it -- you know, think of a membrane, you know, you are taking stuff from the federal government, and you are taking it out. So you are scored for taking the \$24 billion out.

MEMBER BAILEY: Out.

DR. TELSON: You know, that's the "cost," however, of doing it this way.

MEMBER BAILEY: Go ahead.

MR. HOLSTEIN: However, I would suggest, all other things being equal, the costs of a Fed Corp increase relative to the costs of keeping the program under the Department of Energy, and the reason for

that is because the Department historically
provides lots of services in support of the
nuclear waste management functions,
budgetary and management support, that would
have to be added in to the calculation.

Now, long-term, those are probably not deal-breaker differences, but they are not -- you shouldn't think of it as simply transferring one to the other and having the costs remain static. You would have to --

MEMBER BAILEY: It's not that simple.

MR. HOLSTEIN: you would have to stand up the various administrative and managerial budgetary functions of a Fed Corp that are currently provided by the Department.

And the second thing I would mention, and this is sort of a nightmare scenario, but I think it needs to be mentioned, which is that not all -- taking

things off-budget hasn't always worked as smoothly as people had hoped, even in a budgetary sense.

So I return to my earlier reference to the Highway Trust Fund. The Highway Trust Fund was thought to have been well funded, adequately funded for many decades to come, and it no longer is.

It no longer is able, through the funds that it receives through gasoline taxes, and the reason for that -- to pay its obligations.

And so -- and the reason for that of course is because gasoline sales have been declining for a variety of reasons, and so the revenues have declined and it has forced the program to come back to Congress in search of supplemental funds.

And so they have ended up in the situation where they have got some of their budget off-budget, and some of their budget on-budget, and so that creates some

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1	interesting politics as well as budgeting.
2	MEMBER BAILEY: Michael.
3	MR. HERTZ: I guess I would say
4	with regard to federal corporation, in terms
5	of transferring assets, one thing we also
6	need to think about the liabilities it
7	would then be liable for actually
8	constructing whatever is going to be
9	constructed but also the litigation
10	liabilities, what would you do with those?
11	Would they also be transferred to
12	the federal corporation or would the United
13	States retain those?
14	MEMBER BAILEY: Oh, I hadn't
15	thought about that. So you
16	MEMBER DOMENICI: What kind of
17	liabilities?
18	MEMBER BAILEY: Litigation.
19	MR. HERTZ: The litigation of a
20	breach of contract liabilities.
21	MEMBER BAILEY: The breach of
22	contract issues. Does that transfer to the

1 Fed Corp?

DR. TELSON: It depends on the statute.

MR. HERTZ: Right, I mean, it

depends on the statute, right. You know,

right now, that is -- you talk about off
budget, this is the ultimate off-budget

expense because it is coming out of the

Judgment Fund, which is an indefinite

appropriation, and Congress -- year-to-year,

indefinite appropriation, Congress doesn't

look at it, the Department of Energy, you

know, doesn't pay it.

It's a judgment gets entered, or a settlement gets entered, and it gets paid by certification of the Attorney General.

And none of those funds -- you know, to the extent that those funds are essentially being used as a substitute for paying for storage, which is what the lawsuits are all about, paying for that storage so the utilities wouldn't have had to pay if the

Department of Energy had performed when it was supposed to have -- begun performing when it was supposed to, essentially you have the judgement paying those storage costs. It's shipped to the taxpayer in that situation rather than the rate payer.

MEMBER EISENHOWER: I would like to just jump in here because I wanted to ask a question a while back. I mean, the past is the past. There is nothing we can do about the past.

Does it may any sense -- I mean, is it legally possible or feasible within this very complicated and arcane budgeting system, to put a firewall on the past, say all right federal government, you can keep your \$23 billion and the liabilities, and you are going to have to clean that up in your own way.

Now we are starting at Fed Corp and every future source of revenue that comes from the utilities goes in there, and

1 you start a clean deal.

I wouldn't want to be on the Board of Directors. I wouldn't want to accept that \$23 billion if I were on the Board of Directors because of the open-ended nature of the liability.

So could you speak, maybe, that your panel could speak to the feasibility of, you know, shrink-wrapping this problem and leaving it where it emanated, and then I have another quick question after that.

 $$\operatorname{MR.\ HEZIR:}$$ Let me start off, and I'm sure my --

MEMBER BAILEY: Go ahead, no, go ahead, it's on this point. Please, please, let Commissioner Eisenhower go ahead. I'll come back.

MR. HEZIR: If I could, I think I can address both your questions, at least
I'll start off and let my colleagues add to
it. But the simple answer to your question
is that if you are writing legislation, you

1 are starting with a blank piece of paper.

So if one wanted to construct a regime where you were to separate past liability from future, you know, there is no reason why you could not do that.

I mean, I don't know exactly how it would work. People would have to think about it. But conceptually, it could be done.

But I do want to go back to this point about the scoring and the Fed Corp. and again, I am saying this without being an advocate or an opponent of the Fed Corp.

But let me preface what I am going to say by saying one thing, that my experience with budget score keeping, it tends to be as much of an art as it is a science.

And with all due respect to my colleagues here, I am going to disagree with both Mike Telson and Elgie Holstein and say that if you were to set up a Fed Corp and if

it was a corporation that is wholly-owned by the federal government, that is not off-budget.

And so by putting the waste fund in the Fed Corp, that is not a scoring event. It's -- you know, it's almost like moving -- you are just moving something around within the federal establishment. You are not moving it outside the government.

What really triggers the scoring is the rate of spending. In other words, depending upon what level of activity that corporation is authorized to engage in, that spending rate then triggers the spending if — triggers the scoring, assuming that that spending is not subject to appropriations.

And so that's really where the scoring issue lies.

MR. HERTZ: Can I just make one comment about legislation writing on a clean slate, and I purport to know nothing about scoring, and as far as the -- the courts

don't care about scoring. I can tell you that.

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They care about what the contract says and whether the government is in breach.

Legislation can cause the government to breach a contract. Legislation can cause the government to have effected a taking.

There can be -- so in terms of writing on a clean slate, yes, you can write on a clean slate, but you may be imposing new liabilities.

And we have the whole example of the Winstar cases, Savings and Loan crisis of the `80s, where Congress decided to, quote, write on a new slate, do something about you know, not allowing goodwill to be counted as capital, and many millions of dollars later, we are finally concluding the litigation of those cases.

So that is not an absolute

answer. You have to -- and what the utilities would accept, you know, I think all these things, in terms of whether it's interim storage, or whether it's adjustment of the fee, or whether it's timing of the fee, I don't think any of those things can be divorced from the liabilities.

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I think it has to be done as a package, and you know, some things can be done by regulation. Some things legislation has to be changed for.

But for almost all those things, the best thing to do would be essentially to have agreement with utilities and actually have an amendment to the contract on some of these things to avoid the liabilities that you are talking -- the Board of Directors you don't want to be on.

CHAIR SCOWCROFT: Are you -
MEMBER BAILEY: All right, okay.

Going back to this -- there was a question

that Per had asked about central and interim

storage and I want to make sure I am clear.

something else.

Can the nuclear waste fund, can it be used to support central interim storage? Can it be used to support transportation? Can it be used to support other types of -

DR. TELSON: Not, not --

MEMBER BAILEY: technologies?

DR. TELSON: Not directly, okay?

MEMBER BAILEY: Not directly.

DR. TELSON: But if -- but as

Kevin Cook had indicated, if you lower

spending on the nuclear waste fund -- on the

nuclear waste project, okay, it opens up

space within that 302(b), within that

allocation that they have to spend it on

Or at DOE, if we cut the spending on the nuclear waste fund, on OCRW - you know, the office, it opened up more space for us to be able to spend it on something else.

But you can't really spend the 1 2 money in the waste fund somewhere else. MEMBER PETERSON: I think that's 3 4 a contract question. Maybe --5 MEMBER BAILEY: Go ahead. DR. TELSON: I'm sorry, I think 6 7 Vicky meant something quite different. What 8 is the fee eligible to cover on the nuclear waste system? Does it include --9 10 MEMBER BAILEY: Right. DR. TELSON: transportation of 11 12 nuclear waste? Does it include --13 CHAIR SCOWCROFT: Oh, I'm sorry. 14 MEMBER PETERSON: Under the 15 contracts, you can use fee revenues to pay for centralized storage in the end. But on-16 17 site, the courts have determined you can't do that unless, of course, utilities would 18 19 elect to you know, amend the contract such 2.0 that it would be acceptable. 21 MR. HERTZ: Right, to the extent

that there was a case at one point where the

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Department of Energy attempted to settle

with the utility, to essentially pay for the

damages, i.e. pay for the on-site storage,

the court said no, you couldn't take that

out of the nuclear waste fund.

Now you could change that by legislation.

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8 MEMBER PETERSON: No, you can't.
9 You can't change the contracts by
10 legislation, but you could --

MR. HERTZ: No, but you could change the use of the fund to allow -- to allow the fund to -- the judgement fund for example -- to pay those settlements.

MEMBER PETERSON: But the contracts also contain the same language, so I think you can't change -- the contracts prescribe --

MR. HERTZ: I don't know that the contracts are that specific with regard to the use of the nuclear waste fund.

MEMBER PETERSON: I would be

pretty sure that Congress could not, through legislation, fix this taxpayer problem by allowing the use of the funds for on-site storage.

This is an important point.

MR. HERTZ: And we could take another look at it, but I think we have always been on the assumption that that is one thing that Congress could change.

MEMBER PETERSON: Looking the contracts --

CHAIR SCOWCROFT: Look, anything going forward it can change, so any collection of next year's fee, if Congress said next year's fee shall cover x, it can cover x, that's --

MEMBER PETERSON: No, no, no, no.

The contracts specify also what the fee revenues can be used for and I think that the contracts are linked to the original statute, so changing the statute doesn't change what the contracts are linked to.

MR. HERTZ: I would have to go look at the contract, but my recollection of the Alabama Power, which was the case that decided the fund couldn't be sued to pay those settlements, was essentially a statutory interpretation case.

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They interpreted the statute as it existed. The fund couldn't be used to pay those settlement costs. I have always been working on the assumption that Congress could in fact change that.

I have to go look and see if there is actually anything in the contract that would prohibit that. I don't --

MEMBER PETERSON: I think it's worthwhile, because in discussing what at least the industry position, I think, is the centralized storage, yes, interim storage on-site, never, no matter what Congress does.

MR. HERTZ: No, that may well be -- well, that may well be true, but the use

of the fund, I think, is dictated by

statute, what the fund can be used for. We

can probably get you something --

4 MEMBER BAILEY: Can I -- can I go 5 back to --

6 MEMBER PETERSON: This is
7 important. If we could get some feedback on
8 this question, --

MEMBER BAILEY: I am glad I am asking questions that are invigorating.

CHAIR SCOWCROFT: On this
particular point?

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MEMBER DOMENICI: On this point,

I just wanted to say that Ms. Bailey had the

floor and --

MEMBER BAILEY: That's okay.

17 MEMBER DOMENICI: the

distinguished co-chairman of mine over there has had the floor for an hour on his own, and it would seem like you ought to let her go and let him wait, otherwise people like me will go out for lunch and we'll never get

1 a chance to talk.

2 MEMBER BAILEY: I am really okay.

3 | MEMBER DOMENICI: Can we wait

4 until the next round for the questions. He's

5 a very, very amiable guy, I don't know why

6 he is dean over there in the --

7 MEMBER PETERSON: I apologize,

8 | Senator. University professors are

9 incorrigible.

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MEMBER BAILEY: Now wait a minute. Okay, I really just have two more areas. Thank you. On the adequacy of the fee paid, and you said that is governed by statute, you are telling me that the Secretary of Energy cannot reduce that fee and the Secretary of Energy cannot suspend that fee unless there's a change in statute or does the statute allow for that?

MEMBER DOMENICI: That's a good question.

MR. HEZIR: I'll start off. The fee set by statute at one mil, the statute

also has a procedure in it for the Secretary to make what's called a fee-adequacy determination, which is whether or not the one mil is adequate to meet total life cycle costs of the program, which today, we don't know what that number is.

If the Secretary determined that the current fee was either too high or too low, that the Secretary could make that finding but to change to that fee would require then legislation.

The point I was making earlier I think in response to the question by Per Peterson was that, while the fee level, I think, can only be changed by legislation, the terms and conditions, the timing of when the fee is paid, can be set by the Secretary.

So if, let's say that the

Secretary determined that one mil is

necessary to meet the total life cycle cost

of the program over 100 years, then the fee

1 would stay at one mil.

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But if the Secretary then said -and again this would have to be by regulation, with the consent on the contracts, that well, we don't need to have all of that paid this year, that some of that could be paid in a future year, so long as it was properly accounted for, accrued and paid with interest, I think that could be done administratively but that would take a change in regulation and would also require an amendment to the standard contracts, and a contract, being an agreement between two parties, would require mutual consent.

So the utilities would have to agree to it as well, but it could be potentially offered by the Department.

MEMBER BAILEY: Okay, and then another non-controversial point, this \$24 billion, this liability. I think, Kevin, you said it's invisible.

There are some of us who think that it's so invisible that it's gone, and that probably David Copperfield cannot bring it back.

In other words, you know, this is a sore point for states, this is an issue as it relates to integrity and trust and confidence.

How -- what recommendation, what could this Commission possibly recommend that would change that perception or that presumption, I mean, how do I get that money? What do I do?

How is that on the books and I guess from the standpoint of, you know, you talked earlier about disappointment in DOE, you know, DOE and all the agencies are creatures of Congress.

Help me understand your disappointment in DOE and why I shouldn't be so disappointed in Congress and I can't find this money, so --

I think there's two

reasons for that comment I made and that reaction we had. And one is, as I said earlier, the funding asset, the annual revenues that come into the nuclear waste fund, what's built up in terms of principle and the interest on that principle, you are getting 750 million, roughly, a year into the system, and you have principle and interest in the nuclear waste fund of roughly 27 billion.

MR. COOK:

Right now, for a lot of people, that appears to be free-floating money in the federal books, as an asset, because it is decoupled from that liability, as a consequence of how the justice department, I think, litigates the cases, and particularly the other decouple is while the Department of Energy had responsible for the nuclear waste depository, and getting the solution built, they were not the ones paying the price of the delay. That was coming out of

1 the judgement fund.

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2 MEMBER BAILEY: It becomes almost

4 MR. COOK: It is.

a shell game. It becomes an --

5 MEMBER BAILEY: we talked about 6 double jeopardy over here. That's all

7 Congress-speak; that's wonderful. But --

MR. COOK: No, I think you are absolutely accurate. It -- honesty in budgeting would say that we are explicit about that liability, we are explicit about how we pay the judgement fund.

That is something that this is -
I hate to hit you with more budget-speak,

but that is funding out of something called
a permanent indefinite appropriation.

It means that when the judgement fund owes a payment as a result of a litigation or settlement, that's just paid. You get out the checkbook.

It's not like there is a conscious funding decision that in a given

year, we are going to appropriate x dollars to the judgement fund and that is all we can afford to pay.

You have a very challenging time right now because of all the attention on fiscal responsibility, and I think as Mike was trying to tell the Commission, however clever we get with scoring, it's a pretty huge hurdle at this time in our politics because of all the attention on the deficit.

On the other hand, that might also be a window of opportunity for truth in budgeting to win out, and say, let's be candid about what we have available to solve a problem, and what are the liabilities that drive us to that solution.

And until those are coupled together, I think you have a really hard time -- again, back to however intelligent your comprehensive solution is, I think you have a really hard time bringing forward the financing end of that solution until all

1 those cards are on the table openly.

DR. TELSON: Just to follow up, I think, just the Commission could, by setting this picture forth accurately and dispassionately, make the case that this isn't adding up, that there's all this stuff going on and if for no other reason, you have this long-run liability, number one, and number two the judgement fund is just bleeding over this stuff.

So under a normal score keeping system you would be able to at least, if a new statute would sort of take care of the bleeding in the judgement fund, at least killing that an off-set, okay?

But at least you are setting the story out well that the panel is recommending, I think would start the process. Then you have a political problem but okay, that's what the Congress is for.

MEMBER BAILEY: Thank you.

CHAIR HAMILTON: Mr. Chairman,

this is Lee Hamilton. May I get on the agenda at some point?

2.0

CHAIR SCOWCROFT: Yes, Lee, you can, but coping with this arcane world is intellectually stressing and I am going to declare a break until 10:40. Thank you.

(Whereupon the above-entitled matter went off the record at 10:22 a.m. and resumed at 10:34 a.m.)

CHAIR SCOWCROFT: All right,
well, let's plow ahead. Allison, you are
next up.

MEMBER MACFARLANE: Okay, thank you very much Mr. Chairman. All right. So I want to go back to Susan Eisenhower's question, which was my question too and I am happy to deal with the technical issues.

That's really easy for me and the social theory, that's great.

The legal stuff is very, very confusing. I'm a geologist without a law degree. So I want to try to understand this

1 -- I want to understand what we can do more.

And so I want your advice on that. I do clearly get the double jeopardy issue, and it seems to me that if you say the fee isn't adequate to really cover all the liabilities that exist now, and then you go back to the utilities to increase the fee, then your utilities are paying for -- basically lawyers are getting rich and nobody is really better off, as far as can tell. That seems to be the bottom line.

So what I want to try to understand is what we can do to deal with the liability problem and what we can do to deal with this \$24 billion that maybe we can't do anything about.

So I want you guys to tell me what you think, in your best judgement, is a good solution. Do we need a new entity? Do we keep it in DOE?

I understand there are -- you know you have done a great job at

highlighting a lot of the outstanding issues, but now I want your advice on what you think that we should do, in your best judgement, in terms of dealing with these, especially the liability issues.

And Michael, feel free to start.

MR. HERTZ: All right. I am not sure I can actually make a recommendation on what you can do in terms -- you know, I mean the Commission is going to make recommendations. The administration is going to review them.

I can't really -- I am not really in a position to propose certain things. I mean, I think -- but a couple of things I can say.

We had these contracts. We have been found to be in partial breach of these contracts. Certain liabilities flow from that, and when I talk about liabilities, I think you need to sort of separate two separate kinds of liability.

1 One is the liability, quote, I 2 quess of the fund, if you want to call it, to actually build a repository, which is 3 what the fee was supposed to be doing. 4 5 And then the second thing is the 6 liability that we are having -- being 7 imposed on the United States because the 8 Department of Energy hasn't picked up the --9 MEMBER MACFARLANE: That's the one I'm talking about. 10 MR. HERTZ: Okay. And you know, 11 12 there may be things -- you know, I mean, 13

with agreement of the utilities, you can do, presumably anything, okay.

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MEMBER MACFARLANE: Right.

MR. HERTZ: So that's -- and what they'd be willing to agree to, what they won't be. What you might be able to do -- I guess a couple of things to take into account.

Somebody reminded me during the break, we have been sued for the storage

costs that the utilities had to build onsite because the Department of Energy hadn't picked up the spent nuclear fuel.

In a sense, we have already paid a lot of money for the capital expenditures that need to be made to store this stuff onsite.

MEMBER MACFARLANE: That's right.

That money has already been spent. The pads

have been built, the asks have been bought,

so that money is sunk already.

MR. HERTZ: Right. And you know,
I take it at least one potential solution
would be, and I'm not advocating it, I don't
purport to get into the policy, I'm just
trying to deal with the legal side of this.

You know, having spent that
money, you might choose to store it on-site.
You might, for example, and the Department
of Energy could meet its contractual
requirements I suppose, if it took title to
the stuff on-site, and if it took title to

the land where it is actually sitting, so
that you won't be sitting on something -you wouldn't be having your -- the
government wouldn't be having its spent
nuclear fuel on somebody else's property who
then would claim a taking.

So you would have to have authority for the government to appropriate this land. But then you would still have to store it, and you would have to guard it, and you would have to maintain it, and it's quite possible that what would happen is you would enter into contracts with the current utility that runs it to do that.

Maybe you can negotiate a better contract price than what you get in litigation. Maybe there would be third party contractors that would take over this function. I suppose that's a possibility.

I mean, I think these things are
-- so that's something around the edges. I
don't know that you save a lot of money that

way, but maybe you save some money that way.

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You talked about a -- you know, a centralized facility. I have no idea what the expenses are in doing that. I can't tell you. So I can't tell you whether that saves your money.

Does it hold out the possibility of DOE being able to perform earlier than it otherwise might be? Well, certainly than what we would expect now, since we don't have anything on the table.

MEMBER MACFARLANE: So it -- just let me be clear -- if DOE would take title to the spent fuel that is stored on-site, say the dry casks, in the dry casks on-site, and the land on which they sit, that is seen as performance, yes? Or no?

MR. HERTZ: I think we would argue that is performance.

MEMBER MACFARLANE: Okay.

MR. HERTZ: Or as the statute

22 would have to be changed --

Page 128 So that means 1 MEMBER MACFARLANE: 2 then --MR. HERTZ: I think we would --3 4 I'm not sure the statute would have to be 5 changed. We think you'd have to change the 6 statute for that. 7 MEMBER MACFARLANE: You'd have to 8 change the statute to do that? 9 MR. HERTZ: I think so, because the statute now prohibits on-site storage as 10 I recall. So -- but that's something that 11 12 could be done and you could change the statute and in effect presumably ongoing 13 14 future contractual liability. 15 MEMBER MACFARLANE: Right. Okay. 16 MR. HERTZ: If you change -- you 17 would have to change the statute because the 18 statute now contemplates taking stuff off0-19 site. 20 The -- so that's one potential. 21 One potential, as I said, is the interim

storage, where -- if you -- for sure, if you

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could get the rate up to the -- you could build it fast enough, or a number of these facilities, you could get the rate up beyond what the federal circuit said the rate should be.

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You could get to the point where then DOE has taken as much staff as the federal circuit thinks that it should have taken by a certain time. You could cut off liability at that point, when you reach that crossover point.

You, I suppose, you could -- you know, again, Congress has certain abilities to make changes to a statute and it could affect certain aspects of the contract, probably not the fundamental bargain that was struck, but perhaps the remedies or the procedures for the remedies that a utility would invoke.

In other words, maybe you more strictly define what it is that utilities can get for breach of contract. You maybe

limit some of the more aggressive theories
that utilities put forward that we are now
litigating about and perhaps a court will
see that as changing -- changes around the
margin but not changing the fundamental deal
that was struck.

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MEMBER MACFARLANE: So, by a new law, Congress cannot say we are just erasing these contracts --

MR. HERTZ: I think that's right.

MEMBER MACFARLANE: This was a mistake, we made a mistake in the past law, you can't do that?

MR. HERTZ: Well, they can do it, but there would be liability imposed on the United States.

MEMBER MACFARLANE: Okay.

MR. HERTZ: So, I think, again I think in terms of -- around the edges there may be things to do, but in terms of limiting the government's liability.

I'm not recommending nay one of

1 those --

2 MEMBER MACFARLANE: That's fine.

MR. HERTZ: I don't know what the

4 costs of them are --

5 MEMBER MACFARLANE: I just thing,

6 thinking out loud --

MR. HERTZ: I appreciate it.

MEMBER MACFARLANE: That's very

handy. Anybody else want to -- yes.

MR. HOLSTEIN: Yes, at some risk

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12 MEMBER MACFARLANE: There's

13 always risk, right?

14 MR. HOLSTEIN: I have been a

proponent of the take-title solution that

16 you have just been describing for some

17 | number of years now. It's been my view that

18 the contractual -- the requirement imposed

on the Department of Energy to enter into

20 contracts with utilities was part of -- was

21 one of several features of the legislation

22 through which Congress sought to ensure that

there would be continued progress toward a permanent disposal solution.

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The contracts, in that sense then, represent an assumption that there would be a place to which the government could move the waste, once having entered into these contracts and eventually taking title to it.

I believe that the notion of taking title and using -- and then storing it on-site does represent both a lower-cost solution than centralized, temporary storage, or interim storage facility or facilities, for some of the reasons that you have discussed, but also for the reasons I mentioned earlier about the costs associated with the inevitable delays in siting even an interim facility, which doesn't -- which would not have to meet necessarily the same geophysical and other waste isolation requirements of a permanent repository, but still would face consider political hurdles

as I previously discussed.

However, in taking title, and then storing the waste on site by agreement with the utilities, I think there is -there would have to be an understanding and a specific plan, which hopefully this
Commission will help craft, for moving us, ensuring continued progress toward a permanent disposal solution, and not studying the problem indefinitely.

And I make no predictions or recommendations about exactly how or where that part should be done.

But with respect to your second question, very briefly, should the -- do we believe the Commission should in fact create a separate corporation. I don't count myself among the people who work in various fields that require interaction with the Department of Energy, who believe that the Department is the gang that can never shoot straight.

I think the program has been

controversial, and yes it has been

mismanaged at times in its past. However I

do believe that if you have -- if you insist

upon the same degree of public transparency,

public participation and scientific

integrity that have -- that I think are the

underpinnings of a successful program, then

I think creating a separate corporation

doesn't save you a whole lot of money or

give you any particular short-cuts.

And I think, as I suggested before, there are new costs associated with creating a separate corporation. Certainly it's a live option, but I don't really think it's necessary. The much harder problems are cementing the political problem to make some of these other tough decisions.

MR. COOK: Let me offer one thought on that and I think I'm in agreement with some of my colleagues and with you, who see taking title to some of the commercial spent fuel is a good place to start.

Personally my gut feeling is we might be smarter to start moving some of that, even though there is a cost associated with the move.

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But as Michael Hertz said, if you leave it in place at the commercial utilities, there may be a cost involved in having to buy the land underneath the spent fuel to avoid a taking.

So someone would have to do that trade-off. I'm a big agnostic on whether a new Fed Corp or an honest-to-goodness private corporation is the solution.

I think -- DOE occasionally shoots straight but there's been a lot of water under the bridge right now, and the relationship is such that I don't know that keeping it in DOE is perceived as a solution. Keeping it in DOE could well be perceived as a stall.

The one thought, which actually is going to make your job harder, is when

you get to that question of what is a new entity, it's very possible that the new entity that is best equipped to deal with commercial spent fuel is not the same animal that is the best entity equipped to deal with the government's spent fuel and high-level waste.

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We can envision a situation where the assets in the nuclear waste fund, the incoming revenues, the liabilities that attach to that for commercial spent fuel, all get inherited by some new entity who has got a laser-like focus on their new mission.

I'm not sure I can picture a situation where any new entity is willing to take over responsibility for government spent fuel from Navy reactors, or for high-level vitrified waste from Hanford.

So you may -- there may be coming a fork in the road where the solutions for those two parts of the problems require a different organizational entity.

1 MEMBER MACFARLANE: Anybody else?

2 No? Right, thank you.

3 CHAIR SCOWCROFT: Thank you,

Allison. Pete?

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much, Mr Chairman. Let me just say to those who asked questions, I think they were very good questions and I compliment you. I think we got something out here the last hour that's -- we can chew on and watch for.

I want to say to all of the members of the Commission that I have to make a confession, because all of these people up here already know this. I'm not sure that Michael does.

But all the others know that I am about 90 percent responsible for how messed up the federal budget is, and how crazy the rules are for costing out things, and what gets charged to the budget and what doesn't, who gets charged first.

We made a lot of crazy rules, but

you understand, we took over -- the budget act was passed -- we took over a government that had no budget and we didn't even know, as freshmen Senators, how much we were going to spend in a year.

So we had a little minor revolution, and everybody signed up, all the new ones, and said next year, we vote en masse against appropriations, unless you give us a system that tells us how much we plan to spend.

Because one appropriation bill, you have to keep your computer and add it up and go to the phone and say does this make \$68 billion that we are spending? No.

So by George, that little coup caused us to pass the budget impoundment act. Now if any of you want to really read something that will stir your great brains, because we have got a lot of them here, just read that and see if you can understand it.

I mean, it's pretty damned tough,

I'll tell you. We didn't know what we were doing. And I am not sure to this point whether we helped the government or didn't, but at least we now have some rules, as wild and crazy as they may be, we got some, and they cover most things.

And if you're worried about what happened to the trust fund, here, for nuclear improvements, oh, somewhere between 25 and 30 billion dollars, just think with me, just a couple of things.

The trust fund, according to

Lyndon Johnson and his concept of a unified

budget -- that's how it all started -- we

put everything on budget, so it helped with

what the budget looked like in his day. It

made it look like we were really getting -
making some headway, so we put a unified

budget as the concept.

So everything is supposed to be on. Well, when you put things on that cost a lot and that keep costing, pretty soon you

are in the red, and pretty soon some of
those things that are in the budget that you
thought you had money to pay for and you
called it a trust, isn't there anymore
because your budget was in the red and so
you used their money.

And let me tell you the biggest one, I mean that's the senior citizens ought to be upset, because their big trust fund is Social Security, and we will soon be in a position where we don't have a trust fund to cover their Social Security, and there's no way we can do it -- make it solvent, because it's too big an imposition on the budget, on the spending of our country, so we have to wait a while and fix it over time.

And the last point is, the U.S.

House did not have this burden. Mike, you
understand, I'm not sure that everybody is.

Maybe they do. U.S. House uses -- does not
use the budget act. It uses the committee on
- which is the committee that determines --

The Rules Committee determines all their bills and they don't need to use the budget act.

We had to in the Senate, so we were making the crazy noise and the House could joke about it. And yet it was the only way to get a budget.

MEMBER SHARP: If the Senator would yield, I really think this is a really important point because it's so easy for us to perceive the individual things that don't go right.

But if you had not passed the budget act in 1974, there was no predicting ahead what was the cost of anything that was voted on. That was anathema at the time, was my understanding. I came in with the first implementation of the budget act.

But because -- so that created the CBO, that created a system in which we at least had some idea of what we were doing. So what appears crazy now may be in

some fashion, but it goes with the principle that somebody articulated here, you always believe you can make things worse, and you should start with that understanding.

MEMBER DOMENICI: I wouldn't have done it for all those years if I didn't think we were accomplishing something. But now I want to get to this trust fund and see if we can get something practical.

I recall that Senator Byrd of West Virginia and a Senator from Texas -- DR. TELSON: Gramm.

MEMBER DOMENICI: Gramm. I think it was Byrd-Gramm, Gramm-Byrd, I can't remember which. But they came to the floor and literally, one of the few times they just slaughtered me as Chairman of the budget committee, and that had to do with the money in the trust fund for highways, that is the tax on gasoline went into a trust fund just like the trust fund we are talking about.

And they came to the floor, but one of you is going to have to help me. My recollection is they were trying to find a way to immunize that fund, whatever number of billions per year, from the effects of the budget act, by passing a bill that did what?

I am going to guess that it said the money coming into the budget of the United States for highways and byways can't be spent for anything else other than that, and by doing that, they got the money and were not charged as violating the budget act.

The budget act had to dance to the tune created by that bill and couldn't take the money away from them. Do you remember, Mike or -

DR. TELSON: I do, but I don't remember exactly what the provision was, but they -- and I don't think in the ultimate analysis they won, in the sense that you

could still get to them because the appropriations committee still controlled their --

MEMBER DOMENICI: Well I would like to ask, Mr. Chairman, that we have our staff look at what that bill, that was passed by Senator Byrd and the Senator from Texas, how did it affect the trust fund for highways and does that have any relationship to the trust fund we have got. I think it might.

Likewise, it seems to me that we ought to have a thorough analysis of the contracts and what they do and what they don't do, that is the contracts that we have with reference to cleanup, with the companies, what are they supposed to do and what are they not supposed to do.

And let me make sure that I heard somebody say something right. If we were to say that part of our plan for the future is that the on-site location of cement casks

containing waste, waste products from power plants, and put on-site and title would be taken by the government, did you all say this: we had to amend some statute in order to do that?

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I thought that could be done by virtue of what's contained in the contracts and the statute, that is the declaration of title and the use for 20 to 40 years as a temporary waste site. Do we have to change any laws to accomplish that? Anybody know?

MR. COOK: One comment, Senator, and, Michael, correct me if I am wrong, but not Congress, the courts had made a determination that the Nuclear Waste Fund could not be used by DOE to pay the cost of on-site storage of spent fuel. So while I think the fix may be allowable in a technical sense, we would have to address that funding issue to get the funding realigned with the real-world fix.

MEMBER DOMENICI: In any event

it's imperative that we know the answer to that. That's -- if we don't know the answer to that and if it doesn't come out our way, then we are going to have to be recommending a statutory change up front, ahead of this, in order to carry out our plan, and I think that will happen.

Are any of you, by virtue of what you do or did before, aware of how much money in the federal unified budget, pick any year, this year, what percent is entrusted -- has trust fund status, thus saying to the major budget, this is our money, don't spend it. Do you know what percent? Would that be too hard to find?

MR. HEZIR: That number, I think, is available. I don't know what it is off the top of my head, but there are -- there is -- there have been several studies done of the trust funds in the federal budget and what they constitute.

MEMBER DOMENICI: I think if you

can find one of those, it's a good one. I

think it would be good to have in the

record, it would be helpful to us to

understand that we are not alone in this

problem. There are lots and -- a lot of

people that assume they have money and don't

have money.

Now let me also make the point.

Just because this trust fund is in a budget that's in the red and thus we don't have money, that the money for the trust funds -- that only means that if we do spend the money we add to the deficit, is that not correct, Mike?

DR. TELSON: Yes.

MEMBER DOMENICI: So if in fact we have a valid enough reason and a powerful enough reason, we can indeed take it off-budget and -- recommend that it be taken off-budget and that the federal government's budget bear the burden of that amount being added to the deficit of the United States,

1 is that not correct?

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DR. TELSON: That's correct.

MEMBER DOMENICI: Yes. So I say to fellow commissioners, I'm not sure what would happen, but if the recommendations are for a bona fide, honest to God, great plan for the United States, and part of that was you have got to take this money and spend it even if it adds to the deficit, it would not add to the deficit in one year.

It would be spread out, if in fact you provided that it was paid as needed for the following things, it would add a little -- a portion of the \$25 billion each year would be charged to the budget. As I recall it wouldn't be the whole thing.

You'd have to write it the way

I'm saying it -- to happen. It could be

written thus. Could it not, Mike?

DR. TELSON: Yes sir, it depends on the option you would write, and I think you would need to have the staff work on

1 some options that you could discuss.

MEMBER DOMENICI: I thank you,
Mr. Chairman. I thank you. Let me say it was
a pleasure working with you all when I
worked with you. I wish I remembered more of
the funny things that happened so we could
share them because they were indeed
tremendous. We had to make things happen.

One time we got the brightest people in America to study for at least two weeks and give us something private, and that was what are we going to do with the surplus when it gets so big that it starts eating up the private economy in such large gobs that we -- our country would be in jeopardy.

CHAIR SCOWCROFT: Well, we fixed that problem.

MEMBER DOMENICI: So we -- that was a problem and so we fixed it, we went in debt so bad that we're broke.

Anyway that was a serious

question, and it is the same question that hounds the trust fund for Social Security if you try to take it off-budget and say we are going to make it sound, it is so big that you don't know how to manage it.

And so we have argued for that for two weeks. Who would manage such a fund if you took it off? It would be so powerful that it could control the country. I mean, bigger than Fannie Mae ever thought to be in terms of basic assets, so we are just a little tiny fish here. We could ask them to immunize us from this problem and let us take it off-budget, and then we're going to be looking at that.

Thank you, Mr. Chairman.

CHAIR SCOWCROFT: Thank you,

Pete. Phil?

MEMBER SHARP: Yes. I think it's appropriate today is Groundhog Day. You remember the movie in which the guy is trapped and the same day just repeats itself

over and over and over again, and I think we're here.

And ironically, we are even here on the budget surplus. I mean, the Nixon administration, in part the argument was, the fear was the economy would slow down because the budget was going to go into surplus, and so revenue-sharing was one way to overcome that, give the states some money.

But we will get a chance to repeat this again. Let me go to the question of, we have on the books, collected the money. This trust fund is in the black. This trust fund is not in the red. It's the rest of the federal government that is in the red.

So we have on the books whatever you said it was, \$27 billion in principle and interest or something of that sort. Now that money is dedicated to be used only for that purpose, correctly under the law, I

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So we still have a situation where at some point there could be a reckoning, especially given the fact that if we go forward collecting the fee for the next 25 years, at some point, I would think utilities and others would be able to raise suits that say certainly you couldn't raise the fee again without being challenged on this, I think, that says you have already got the money, and now you are trying to get more in. Can you give us any insight into what that continuing place on -- now this is not just money that's disappeared after all, I mean, an obligation, let me put it that way, hasn't disappeared.

MR. HERTZ: Well, I mean, just -- utilities have filed such a suit previously already.

MEMBER SHARP: Of course, yes.

MR. HERTZ: And they filed it in

22 the United States Court of Appeals for the

District of Columbia asking for two things:

one, asking for the Secretary to do a

reassessment of the fee under the statute;

and two, that the fee be suspended.

And in fact, because the

Secretary did do a reassessment of the fee,

did a re-analysis, the Court of Appeals for

the D.C. Circuit dismissed the case as in

one case, moot, because that half was done,

and on right, because the question -- they

have another way to challenge the fact that

the Secretary isn't recommending challenging

the fee.

We would expect that that case would get refiled. But in terms of when you reach a point where you think you have -- I can't give you the numbers on that.

MR. HEZIR: I would just say,
Congressman, that the fund right now has a
surplus. I think it's a little over \$24
billion. That number is reported on the
books. It's reported in the budget.

So from the counting standpoint it's there. From a cash standpoint obviously it's not. It's a bunch of IOUs between DOE and the Treasury.

What happens going forward is this. Unless the -- unless there is some way to begin to reconcile that balance with the program, and the program requirements and the program spending, that will build up, that IOU builds up, and when the time comes when the IOU needs to be cashed in, it will be, given our overall budgetary situation, it will become exceedingly difficult to cash that in.

And so we may have a situation where, while the IOU exists on paper, that the ability of the government to honor that might become limited or restricted or impeded. And so consequently, then, that then sets up, as Michael just referred to, a potential set of more litigation where the utilities could come in and say that the

money should be refunded or whatever.

So there's sort of a practical problem, and the longer of the delay, I mean, the problem we have here is that the longer the delay, the worse the problem gets and it just kind of gradually gets worse and worse. It's sort of like the Judgement Fund, as several of my colleagues have pointed out, the Judgment Fund is a permanent, indefinite appropriation.

The Treasury Department, once they sign the settlement, the check can be written, it doesn't require any further action by OMB or Congress. So it becomes just sort of deceptively simple, but it continuously bleeds the Treasury, and I think that's another aspect of all this, the liability goes up, it's harder to get access to the funding and in the meantime, we continue to spend money through the Judgment Fund for an activity that really should be paid for out of the waste fund.

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MEMBER SHARP: I personally would

love to get this off-budget. But I do think

it's important for us to recognize, which we

haven't really articulated, that I believe

the theory of good budgeting for many years

6 in this country was keep everything on-

7 budget, that this was a way of escaping a

8 clear public responsibility for how money is

9 and obligations are engaged.

And I think it's well to remind ourselves that part of the financial crisis of Enron and several of these other people was precisely over their capacity to get off their balance sheet -- I forget what the special entities were called -- where they incurred enormous debts without it being clear to the stockholders or the analysts as to what they had, and they went into deep financial trouble.

So these things are usually not just a little political game. There are larger questions at stake, and it's very

easy for us to get confused about that.

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The one last question I'd have is just to go back to what Allison was trying to get from you. Just in the broad -because you -- a number of you have had such extensive experience with this program, I just want to give another shot now or even as the weeks go ahead, if you think about this, is what would you suggest are the most useful things that we might focus on, either as what we articulate in the report or what we recommend in the report because there is a plethora of stuff here and we all know if we pile in all the kitchen sink that this will go -- this will be less relevant.

CHAIR SCOWCROFT: I might just add before you all answer that, that as I -- it's my understanding that Mr. Hezir has already offered to develop among you options for consideration for us, is that correct?

MR. HEZIR: Yes, that's correct, and we have had some preliminary discussions

among several of us on the panel, and I
mean, we can offer some ideas now and then
maybe get back with some follow-up.

CHAIR SCOWCROFT: Well, this is a very important question for us, and so both now and in a paper would be extremely useful.

think you've got to focus on this very critical question of what to do about financing, I think. What I was trying to give some of our people because they have such breadth of experience, is are there other questions that you would say we ought to focus on, and if you have a recommendation on that, that would be great too, but is what are the central things that we can make the greatest contribution for.

MR. HEZIR: I can -- let me start off again, and I'll let the others chime in.

If you look behind us, this was a chart that

I prepared that we have had some -- a little

discussion on. I don't think necessarily -I wouldn't suggest that there's agreement on
it.

But we, sort of, looking at the longer-term, there's two sort of fundamental ways to kind of, if you will, fix the budget, and neither of these necessarily means taking it off-budget.

But it really -- what they really -- the underlying concept here is to go back to the concept of a trust fund. The trust fund is holistic, so you have both the receipts, the spending, everything in that is in, holistically presented.

And the two sort of general options here, the first one is if the fees were to be -- the annual fees, that is -- were to be reclassified as what's called an off-setting collection, and, again, that's an accounting term, but it has great significance for the appropriators because it means the Appropriations Committee, from

a scoring standpoint, those fees now get scored as part of the appropriation.

So when the appropriators appropriate funds for this, they do it on a net basis, so that from a -- if you will, the budget footprint is presented on a net basis, you know the spending net of the receipts.

The Bush administration actually proposed legislation to do this back in 2005, and -- but the way they presented it in the budget created some problems because they basically put it in the budget, assumed the legislation would be enacted and obviously it wasn't, although it was at that time reported out of a House committee and that's as far as it got.

So that would go a long ways to reconciling the problem. What it does not do is it does not address the corpus, the 24 billion. In other words this is a kind of a going-forward solution. It affects the

future fees coming in, but it doesn't affect the monies that are already there.

The second option is kind of unifying the fund, the trust fund, but doing it in a different way, which is to basically create a trust fund and it would be onbudget but not subject to appropriations, so that the entity that would be responsible for managing the program, whether it's DOE, fed corp or whatever, would have the authority to spend whatever monies are in that trust fund for whatever the approved program is.

And, again, that would be recorded in the budget, but, again, the transactions would be presented on a net basis, so it would be whatever the incoming receipts are less whatever the spending is in that particular year.

The other virtue of this is that if the corpus were part of this trust fund, that the entity could tap into the corpus as

needed, as Senator Domenici pointed out later, it wouldn't necessarily be scored all at once, but it would be scored as it is spent.

The one thing with this option, I think, that would need to be -- need some careful consideration is what would be the -- if you are going to no longer have it subject to annual appropriations, the question would be, what would be the oversight mechanism?

I think that -- I think Kevin

pointed this out earlier. I don't think

Congress is prepared at this point to

basically turn over the fund to, whether

it's DOE or some new entity, they are going

to want to have some sort of oversight and

control mechanism.

And there probably could be -and there are ways it could be structured,
short of an appropriation. One approach
would be to allow the appropriators to set a

limitation. This is a little bit like how
the Highway Trust Fund works, where the
underlying authority allows you to spend the
money, but the appropriators could, for
whatever reason, put a limitation on it.

Another way it could work is the way it works with the Bonneville Power

Administration where periodically the

Congress authorizes Bonneville to borrow a

certain amount of money and they do it in

chunks that maybe last three to five years,

and then they have to come back to Congress

at that time.

A third way it could be done would be like TVA, where Congress sets an overall cap on TVA's debt ceiling, and TVA has to operate within that ceiling, or if it wishes to expand beyond that ceiling it has to go back to Congress.

So there's ways to do this other than through annual appropriations that would still provide some sort of an

oversight, and that would be -- probably it would be a very important piece, it would be part and parcel.

And then last but not least,
there's sort of some hybrids. I've mentioned
one of them, where it's sort of this concept
of an appropriated entitlement, where
there's an underlying authority to spend the
money, but the appropriators could set a
limitation on it.

Another way to do it is that this authority could have separate budgets for operating and capital, and for example the operating budget could be subject to annual appropriations and the capital budget could be subject to a different set of oversight.

And then last but not least, the point we made throughout the presentation this morning about not only reporting the cash but also reporting the accrued liability so that Congress has a full picture of the entire, you know, the whole

financial situation with the waste fund.

Then down at the bottom, I just pointed out again, in thinking about -through these options and how they might work, we listed here four criteria that we think would be important to consider that would be kind of tests you would want to apply to any option.

Obviously the first would be does this help the program meet its obligations and improve the certainty in which it can do so. The second one is we unify the trust fund so that it really is a trust fund and not simply a set of separate accounts.

Thirdly, I think there's an important point here about transparency, that we show all the liabilities, all the spending, all of the assets. We don't have a piece in the Judgment Fund or a piece here and there.

And then lastly, I think a point that maybe this gets back to your question,

what's really feasible here in the near term because, I mean, these options would be a kind of a permanent solution, there may be ways to approach this stepwise, and maybe with that I'll kind of stop here and see if my colleagues have some additional comments on that.

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DR. TELSON: I would add that all of these need to be looked at a little deeper because some of them involve congressional statute and that's when the rubber hits the road, that's when the scoring would hit.

And I go back to what -- my
answer to you, Commissioner Bailey, that I
think it would be very useful for this
Commission to lay out the problem in its -and that would be a very good education. Do
you agree, Commissioner Sharp?

I think that would be a really good educational thing. And I trust that the Congress will -- it could be moved to do

something intelligent, you know, here, because the truth of the matter is that doing this would not really, at that moment, increase spending.

The scoring would show the increased spending, but the spending would lag much later, okay? So there's an issue about scorekeeping versus true accounting of it, in other words the impact on the actual deficit would be different than what you would show in scorekeeping, okay?

MEMBER SHARP: Are you saying at the time of changing the law, because these things would not have real spending impacts for multiple years potentially, you are saying you would not have a scoring effect?

Is that what you are saying or no?

DR. TELSON: Well, CBO would make an estimate, and so would OMB, it would be - - of what that would be, and it's anybody's guess as to what it would be, and how accurate that would be.

And let's say if you took, going back to my extreme example, if you took the \$24 billion off-budget, that doesn't mean you are going to spend -- it would show up as 24 billion, but it's not -- you certainly are not going to be spending \$24 billion that year, you know.

So it's an issue of perception and how the budget committees in Congress would look at it given all the other stuff they will be dealing with this year. But hopefully this could be dealt with not this year but next year, when calmer heads might prevail, you know.

MR. HOLSTEIN: We -- I guess I would just repeat my point, that the -- by giving the managers of the program access to the fees -- the fee revenue, whether that's done by taking the budget for this program off-budget, creating a separate corporation, or leaving the program with the Department of Energy, you won't necessarily see

progress accelerated toward a final disposal of radioactive waste, if there isn't a strong program plan. And I have followed your previous deliberations enough to know that you have recognized that point explicitly.

So I would just, Congressman, go back to your question, which is what are some non-fee elements of this that ought to be kept in mind and preserved. And I think there are some very strong things about what Congress did, and, Senator, I think they would stand the program in good stead going forward.

One of them is the very strong emphasis on sound science, not only as a way to ensure the long-term viability of any site or sites that might be constructed, but also to enhance public trust and confidence in the government's ability and willingness to pursue the program, to carry out the program in a safe and responsible fashion.

In addition to science, I think another element is -- that has been controversial at times and I think it's worth preserving, is small funding paid to or made available to affected states and units of local government not to sue the program sponsor, not to carry on unrelated activities, but indeed to carry out limited, supplemental, scientific programs of their own.

In the early days of the government's management of nuclear waste, we thought of public participation as simply having fora like this, giving people a microphone and an opportunity to speak. This program, the nuclear waste program, has actually demonstrated some very positive benefits to taking a highly-complex subject, which most local governments and many state governments are ill-equipped to address, and providing them, through very small amounts of funding, the technical capability to sit

at the table, to participate in licensing proceedings and indeed, data that has been developed even by these small, rural counties, has been -- has met the Department of Energy's requirements for quality assurance and has supplemented the data that was submitted in the Department of Energy's license application.

This is a very significant step forward in transparency and in public participation and even, as it turns out, in building the scientific database that supports the program going forward.

So I would leave you with those thoughts as things -- elements of, and there are probably more, of the existing program or the program as we have known it, that are worth preserving.

MR. COOK: One comment to your question, and I'll refer to Joe's chart here on that first option of reclassifying the fees. As he mentioned, that problem was sort

of dumped in the appropriator's lap in FY

2005, and it ultimately turned out to be

unsolvable because the legislation could not

pass the Senate. It did lead to some

interesting internal discussions on the

question of whether the appropriators would

be willing to give up some control over this

issue.

Recognize under Joe's option 1, we still have the hand on the dial, and the model that was explained for that is FERC, that's how we -- that's how FERC is funded and the majority of NRC. If for some reason Congress were to become unhappy with those agencies, we could dial down the spending rate. That would have the effect of also dialing down how much revenue they collected in a given year.

So they are not immune from the ups and downs of the appropriations cycle.

But in any case, that 2005 experience, I think, at least in the House, a lot of

people would be comfortable giving up some element of that annual appropriations control, if they had the confidence level that we were moving toward an honest-to-goodness solution, and not just pushing the problem -- the term somebody used yesterday was not in my term of office.

Well, it can't be that dynamic. They have to have a sense that the price they pay in giving up some political control, the pill they have to swallow in terms of the scoring impact, all that's worth it, that we are going to get to a better place and get there in a reasonable amount of time.

And that's why I made the comment up front, there may be some small confidence-building steps on the commercial side, starting to take some of that spent fuel in some fashion. On the government-owned side maybe you start thermal testing in salt. These are things that would not be

funded out of the Nuclear Waste Fund until something changes how we can use that, those are things funded out of Department of Energy's budget.

2.0

But I would sort of view that as the down-payment you make to show that you are serious, and those are the kinds of things that -- even though you have got a good comprehensive solution, you are not going to be able to get that whole package at once. Some of those interim steps help you get there.

MEMBER DOMENICI: Mr. Chairman, I just want to make an observation and ask

Kevin if I am correct. We could add to your thinking of how we could do the program, you could add that a program to store the defense waste that has already been vitrified, that is not to be paid for out of a trust fund, but rather out of the budget of the defense department.

MR. COOK: Or the defense portion

of the DOE budget, correct, yes.

MEMBER DOMENICI: That's what you say as an appropriator, but actually that is defense money.

MR. COOK: Yes.

MEMBER DOMENICI: We call it defense/DOE because it's in the DOE appropriation bill that I used to chair, but that's where the money came from.

MR. COOK: Correct.

MEMBER DOMENICI: But in any event, there's another example of getting a program going that in no way relates to the problems of the trust fund, right?

MR. COOK: Absolutely correct,

sir.

CHAIR SCOWCROFT: Susan.

MEMBER EISENHOWER: Thank you. I have two questions and since I'm -- I think

I better lump them together so that they
both get answered. First of all, what's
really striking about this conversation, I'm

sitting here pretending I'm Joe Public
listening to this, what's really striking
about this is the fact that we all know that
there are costs associated with managing
something as sensitive as radioactive
material et cetera.

But there is a difference between cost and unnecessary cost, and what's really striking about this is not only do we have kind of a collapse in the budgeting process and a collapse in the policy process, but we have got these lawsuits on top of it. These, I mean, to an ordinary citizen, are unnecessary costs because we shouldn't have gotten into that situation in the first place.

I'm going to put the second question with it, but the question is has there been any attempt to settle these lawsuits. Has there been any attempt to amend the contracts already, and, if so, what is the process for

that? How much engagement has the federal government actually had with the utilities to solve this problem without it ratcheting up, you know, further expenses on the American taxpayer. That's question one.

Question two is, you know, I have a country house outside of Gettysburg,

Pennsylvania, and, you know, it's a fabulously historic part of the country, but few people realize that during World War I, because the federal government had an emergency to deal with, they actually used Pickett's Charge for tank maneuvers. Camp Colt was at Pickett's Charge.

So this was a kind of dual use thing. The government was using lands owned by a different part of the government, right, to meet an emergency. So here's my question. It seems to me that we have got a couple of factors here. One is a time factor, an urgency factor because of the lawsuits, and a confidence-building

1 requirement.

Why couldn't we just start moving this stuff right now to military or government facilities that already handle nuclear materials and just do it? Wouldn't that -- so my question is, would that be -- is there any legal reason to believe we could do that?

I mean, the BRAC Commission is closing military bases left, right, and center, and that might take longer to get community support but there are places -- National Laboratories for instance.

We have been up to Maine, and we have seen these orphan sites, and they are just sitting out there in the middle of nowhere. How hard would it to be put -- you know, choose five or six of these places around the country and just move it now so that we can stop the bleeding.

At the end of the day we are going to have to take our findings up to

Congress and we are going to have to be talking to them about money that they have already spent on something else, and it's going to be a really tough sell unless we can demonstrate that there is some way that we can save money in this process.

So sorry for the partial speech, but the second question revolves around legality of moving commercial fuel to another government facility so that the government can also show good faith that it is stepping up to meeting its obligations.

MR. HERTZ: Let me start with the settlements. I said that 74 of these cases, we have actually settled seven cases, but they cover 38 of the existing 118 nuclear plants.

So we made an effort to settle.

In addition, now that we have a number of appellate decisions, most significantly the rate decision from the Federal Circuit, we have a better idea of what the parameters of

what can be recovered and what can't be recovered, and I think just yesterday, we have sent letters out to 25 or so utilities proposing what I would call the sort of second round of settlement that would include this new rate that the Federal Circuit has set.

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Now we are hopeful -- this was sent out after we have had extensive discussions with groups of utilities. We know what they want. We are not prepared to give them everything that they want.

But, you know, looking at their claims and where the disputes are with regard to claims, we have some degree of confidence that a fair number of that group may actually settle going forward, and the settlement would consist of a -- what you would call a catch-up payment for liabilities for the lawsuits they have already filed, and then an administrative process where, year by year, they would

submit well-defined costs to the Department of Energy contracting officer who would review it, and then there would be a procedure for them to challenge that either in the Board of Contract Appeals or in some kind of binding arbitration.

So we are hopeful that we are going to be moving on the settlement track.

With regard to the contract, I am not aware that there has been an attempt to amend the contract that we have with existing utilities although that's something I think — one of the things the Commission ought to consider is some amendments that might be made along with legislative changes that we have discussed.

One of the things that is done is

-- to the extent that there are going to be

some new nuclear power plants built for

commercial use, and one of the requirements

of the Nuclear Regulatory Commission is that

you have a contract. here's a second

generation contract now that those new utilities are going to have to sign up and some have signed.

One of the principle provisions of that is that it puts the obligation on the government to take that waste and store it some number of years after that plant is decommissioned, so that that plant will essentially have to build all storage at its own expense, that the government won't be in breach of contract because it didn't pick it up at an earlier time.

So that should save the government some money. With regard to moving to government facilities, I think I am correct about this, that under the existing statute, I think Yucca is the only facility that can be used.

Now that could be changed by statute, and that might be, you know, a solution. But I can't tell you what the cost of that or the practicalities of that are. I

don't know. But I think legally you are going to need a change in the statute to accomplish that.

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MEMBER EISENHOWER: I just wanted to quickly emphasize that if it were possible to send it to military facilities, it would only be with the function of buying time until a suitable siting process could go through. But at least we could get it moved out now, much like the Swedes did, you know, they put it into centralized storage while they were doing a siting process and this would be -- this would make that possible. I don't want anybody who lives on an Army post here or at a National Laboratory to think -- to imagine that I thought that's a permanent solution.

MR. COOK: If I can add to your second question, and I will defer to

Michael's legal judgment on what's possible under existing law, I think the second aspect of that is what's practical?

There seems to be a universe of candidates sites, starting with Department of Energy sites, from laboratories to clean-up sites to the old gaseous diffusion plants. There's a parallel universe of either active or closed defense installations, where you start at least with some security and you have a secure

perimeter and some advantages.

There may be private sites that are willing to do this for the right amount of compensation, and, again, that experience with that Global Nuclear Energy Partnership, a surprising number of communities held their hand up and said we are potentially interested.

The politics, I think, are such, though, that you risk repeating the experience which ultimately worked out well in the case of WIPP, where, while you have some enthusiasm at the local community level or the site level, that is not matched at

1 the state level.

Now they sorted that out -- they did not sort that out successfully in Nevada. And the states will also have a level of control, whether it's over waste disposal or, in the case of Private Fuel Storage in Utah, I think someone raised it yesterday, that doughnut phenomenon, the lever they held was transportation into the site.

And so if this isn't done with the cooperation of the host state, I don't know that the federal government in a practical or a political sense is going to sort of throw its weight around and just say we are putting it here because it's in the national interest.

That's a hard -- it's possible, I think, but in a practical sense it's a hard argument.

MEMBER EISENHOWER: That's why I was thinking of the places that already have

nuclear materials, you know, like National
Laboratories.

MR. COOK: Well, the odd irony is they are some of the DOE facilities that are storing nuclear materials that were brought back from overseas.

They are stored under DOE's selfregulatory authority. It's not an NRClicensed facility, so we are willing to do
that, to bring, say, foreign research
reactor fuel back and store it safely and
happily, but we are not willing to do that
for our domestic spent fuel.

MR. HEZIR: If I could just add to what Kevin said, I think that not only with the foreign reactors and the government waste, I think another good candidate would be the orphan plant sites, the so-called orphan plant sites where, as you know, the plants have been fully decommissioned but the used fuel is still sitting there.

And so they present a potential

opportunity. Now I don't know, and I think
the Commission would need to look at what
the legal options were, but I would just
offer two that might be considered, that
outside of the Nuclear Waste Policy Act, I
think DOE has some very broad demonstration
authority. And so some of these activities
could potentially be started as a
demonstration activity because, in fact,
there are things that need to be
demonstrated in terms of the movement of the
fuel and what-not.

and this was explored under the former GNEP program, DOE has some authorities under the Atomic Energy Act separate and apart from the Nuclear Waste Policy Act that may allow for storage at -- of waste or spent fuel at either a DOE facility or potentially even a Department of Defense facility. So I think there are some avenues there that probably would be useful for some further

1 exploration.

CHAIR SCOWCROFT: All right.

Thank you. Mr. Co-Chairman, the last word is yours.

CHAIR HAMILTON: Well, it will be a very brief word. I think the Commissioners have asked a lot of very good questions. We have had an enormously talented panel, and I am most grateful to them for the, really the enormous number of constructive suggestions they have made.

I guess my principle conclusion from all of this is that on financing this waste program over a period of years, we have woven a very tangled web.

I am not sure that we can untangle it. I would just say, and Mr.

Chairman, I am very conscious of the time constraints you have now, what I'd like our staff to look at pretty hard, on the basis of the answers given to us by the panel over the course of the morning, is how we finance

this nuclear waste program in the manner
that you get assurance the funds are there
to carry out the program.

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I think the assumption of the panel is that you do it through this fee-based system that we have had for some time.

That may be the way to do it, but I want to look at the other options as well.

In any event, it has been a terrific panel. Thank you very, very much, members of the panel for your contribution.

You have helped this Commission enormously, and Mr. Chairman I yield back the balance of whatever time I had.

I want to thank the panel for a terrific discussion of a most difficult subject, and we would be very grateful for any kind of options for consideration of the many issues that you have, because we obviously need help on this issue.

(Laughter.)

Thank you very much.

And we will now turn to the public discussion, public comment portion of the meeting. As we said yesterday, we have been providing extended comment periods at the end of our meetings and have been traveling around the country because we are genuinely interested in hearing what people have to say.

Unfortunately, last week we were unable to hear from some members of the public who wished to comment due to a few individuals whose disruptive behavior precipitated a premature end to the meeting.

So before we start, may I simply restate our expectation that everyone involved with our proceedings will behave civilly, and will -- and with respect.

We now have a sheet with seven speakers. We will give each five minutes. We do have a system here with a red -- green, orange and red light.

The green light will go on when you start speaking and after four minutes the orange light will go on. After five, the red light will go on and a buzzer will sound and I would ask you to complete the sentence you are on and stop at that point.

I will give the names of the people who will speak and the next two in line for speaking so you can be prepared.

The first presentation is by John Gervers of Clark County in Nevada, followed by Judy Treichel and Robert Ashworth.

MR. GERVERS: Thank you, Chairman Scowcroft and Co-Chairman Hamilton and also members of the Commission.

This is my first opportunity to speak since back in July, when I was privileged to have 10 minutes on a panel to address the Commission about public acceptance issues.

And I would like to address an area today that I think could help to

enhance public confidence and ultimately the acceptability of a nuclear waste facility.

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The Blue Ribbon Commission has addressed a wide range of issues, including governance and funding most recently. But there's one area that keeps coming up, and including yesterday, and that's the establishment of "environmentally and politically acceptable and socially legitimate facility-siting processes."

Yet very little has been said in your deliberations about a key element of public acceptance: the identification and mitigation of economic and social impacts.

of the state, tribal and local government participation in the siting process. It is the key to public acceptance of a nuclear waste facility because it gives people assurance that their concerns are being addressed by their own governments and that some effort will be made to alleviate those

1 concerns.

2.0

I think it's been long recognized that citizens trust their local governments more than they do the more distant national government, and the authors of the Nuclear Waste Policy Act recognized this need and made provision for state and local governments to develop reports on the social, economic and environmental impacts of a repository.

Over the years, New Mexico,
Mississippi, Washington state, Nevada and
Clark County, Nevada and other counties have
used resources provided by Congress to study
potential impacts.

These studies have covered impacts on public safety agencies, land-use conflicts, jobs and incomes creation, stigma-induced property-value impacts, the establishment of baselines for monitoring programs, community health assessments, risk perception, effects on tourism, I could go

on. There are many of these that have been produced.

2.0

But I feel that there has been very little attention to socio-economic impacts in this Commission or to the need for mitigation.

There's been some attention to risk issues in the Disposal Subcommittee, when Hank Jenkins-Smith and others testified.

But there has been -- there has not been testimony from people like Paul Slovic or Kai Erikson, Paul Slovic on perceived risk, Kai Erikson on sociological effects, or Sheila Conway on monitoring programs and other impacts.

I hope that the Commission's report will consider the importance of these impact studies as a critical factor in achieving public acceptance for a future repository. Thank you very much.

CHAIR SCOWCROFT: Thank you very

much Mr. Gervers. Your next presenter is

Judy Treichel followed by Robert Ashworth

and Brian O'Connell.

2.0

MS. TREICHEL: My name is Judy
Treichel. I am with the Nevada Nuclear Waste
Task Force. I think it's really, really hard
to design a good public policy, which is
going to be what you would be making
recommendations for, and to give
recommendations concerning financial
problems.

I remember one time a very, very long time ago, I was sitting in a meeting and I was sitting next to a man from NEI, which represents the nuclear industry, and he made the statement, I don't care where it goes. I just want it moved away.

And that obviously can't be one of the recommendations, but it shows the difference between the nuclear industry that is making the waste and the public that you are hearing form.

1 You had a terrific panel

yesterday. I thought it was really, really good, and I talked to some of the panelists

4 later and I was really impressed with them.

You also had a very knowledgeable panel today that I think had terrific knowledge and understanding on the financial issues, and yesterday it was the societal issues.

But they are so incredibly different. The big emphasis that you heard form the people who were here today was this growing, growing, growing liability, which of course means that speed is of the essence because you have got to somewhere or other cut off the liability.

Yesterday, when the people were addressing public and social issues, it was that it certainly can't be rushed. Time has to be taken. You have to deliberate. You have to listen to citizens and you can't rush them into it.

So you have got two panels that are going off in this sort of direction and

4 to write recommendations, and it seems very

you are supposed to bring them back together

5 difficult to me, and I just needed to point

6 that out, and I know that there are going to

7 be people who are watching this telecast

8 from the public interest side, who are going

9 to be really worried that you would go with

10 the speed issue rather than the solid,

11 steady, consent-as-you-go kind of thing.

12 I also think it's really

important, and was finally mentioned here,

that the Department of Energy continues to

15 sign contracts.

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16 They now don't have a

date-certain deadline, but they are tied to

so many years after the plant is shut or the

19 license runs out, and had that happened way

20 back when, that still would have been in

21 breach of contract.

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So it bothers us a lot that the

Department is still giving the consent that goes to the Nuclear Regulatory Commission, that we will have a solution, because there's absolutely no indication that they would.

I think that your recommendations for a workable program have got to include the breathing room in order to do it right, and a sure way for any new program to fail is if it is rushed.

The public didn't choose Yucca

Mountain, and they didn't approve Yucca

Mountain, so it's a really bad thing if they

wind up taking the hit to bear the risks for

a speedy end to just end this growing

liability.

And I think it's definitely important that you keep that in mind. I have a little time left, and if Robin -- or Morgan Pinnell runs a little short, please give her a speck more. Thank you.

CHAIR SCOWCROFT: Thank you very

much. Our next speaker is Robert Ashworth, representing NAYGN, followed by Brian O'Connell and Morgan Pinnell.

MR. ASHWORTH: Thank you. My name is Robert Ashworth but people know me as Bobby. I am a mechanical engineer and live in nearby Alexandria, Virginia, with my wife Sarah, my one-year-old son Caden, and for the past five years, my engineering career has been spent helping ensure the safe and reliable operation of nuclear power plants across the United States.

I chose a career in nuclear because I consider nuclear power to be clean, safe, reliable and a necessary form of energy generation.

I remain in the industry because my early views are continually reinforced by both the people and the technology that support nuclear power.

As an individual citizen, a father, and a young person working in the

industry, I look forward to the continued use of nuclear technology in this country.

But I recognize the challenges
that this Commission faces. Today I address
you not only as an individual, but as a
volunteer representing the North American
Young Generation in Nuclear, or NAYGN.

The NAYGN organization comprises more than 6,000 young professionals across

North America who believe in the benefits obtained from peaceful application of nuclear science and technology.

Nuclear technology provides many benefits to Americans, such as sustainable sources of medical isotopes, safer foods and large-scale clean energy, electricity to help America reduce greenhouse gas emissions.

The benefits of nuclear technology are being realized by Americans today. However, in order for these benefits to be available in the future, America needs

a sustainable plan for managing used nuclear materials.

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NAYGN supports the research and development of advanced recycling technologies and advanced reactor technologies.

Each year the nuclear power reactors in this country produce approximately 2,000 metric tons of spent fuel.

Approximately 96 percent of this fuel inventory can be recovered and used as new fuel -- 96 percent. Other countries have implemented recycling technologies to keep used nuclear fuel in the fuel cycle.

NAYGN encourages this Commission to recommend the continued research and development of the advanced recycling and research, which will provide a sustainable foundation for nuclear technology.

NAYGN also encourages the Commission to recommend establishing an

independent agency for managing used nuclear materials.

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The past 30 years, electric utility customers have placed funds into a federal trust with a promise from the U.S. government to manage this fuel.

The promise has yet to materialize, but the funds continue to be collected. We think that an independent agency would help insulate the political whims and provide stability and also some certainty for the nuclear industries.

This independent agency should have access to the nuclear waste fees outside of congressional appropriations but also be fully subject to the regulatory requirements of the U.S. Nuclear Regulatory Commission and the U.S. Environmental Protection Agency.

Lastly, NAYGN would like to remind the Commission that there are over 6,000 young professionals in North America

eager to be a part of the solutions for these nuclear materials.

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Our organization is filled with young professionals that see a bright future for science and technology. We are ready to use our skills, our ideas and also enthusiasm, to implement the recommendations of this Commission.

After all, the recommendations from this Blue Ribbon Commission affect the future of nuclear technology. Members of NAYGN will one day lead that future.

So on behalf of the North

American Young Generation in Nuclear, I

thank the Commission for this time and this
opportunity to speak.

CHAIR SCOWCROFT: Thank you very much Mr. Ashworth. Our next presenter is Brian O'Connell, followed by Morgan Pinnell and Katherine Fuchs.

MR. O'CONNELL: Commissioner
Scowcroft, Commissioner Hamilton and

Commissioners, I am Brian O'Connell with the National Association of Regulatory Utility
Commissioners.

2.0

As a fellow engineer, I was glad to hear Bobby is interested in this field and there is a bright future in it.

I am not a lawyer, but I do have some questions that I wanted to respond to - the previous discussions.

On uses of the nuclear waste fund, section 302 lists the uses that are permitted and central storage and on-site storage are not included.

The premise was that the on-site storage would be the responsibility of the owners of the spent fuel until the government came to accept it under the terms of the contract, which of course has been partially breached, so that's why we are in this -- defining the spectrum.

On the question a fee-adjustment, Joe Hezir was correct. The Secretary can

assess the adequacy of the fee and recommend an adjustment if it's out one way or the other, but the approval is up to Congress.

Also, I should say, having reviewed the most recent 2010 fee adequacy assessment, I often refer to it as being data-free because it's evaluating no program, and yet there is a revenue stream and the reliance upon that corpus, that's included in the fee assessment.

So if that's a fiction, then

future fee adjustments have to reflect that.

But each of the preceding fee adequacy

assessments had real numbers and were

projecting, under various economic

scenarios, out into the future.

And in all cases they projected a surplus at the end of the performance period, which would suggest to us, on behalf of the rate payers, that the fee was excessive.

In fact, we did request the

Secretary to adjust the fee on a temporary basis in view of the hiatus with the program, and that was rejected, as Mr. Hertz indicated previously, and we are, as they say, considering our options on what might be done.

I signed up this morning, but that's what I had on my mind. The two things I did want to talk about were two events that took place since our representative from the Michigan Public Service Commission talked to you last May.

That was the release of the waste confidence decision and the MIT study which was briefed to you by Dr. Moniz and his team.

Both of them, when you go past the headlines, are very explicit, but the popular perception that came across is that we can have extended on-site storage for up to a century.

Our organization doesn't think
that was the basis for the contracts that
were signed, and when you had your session
in Albuquerque, Susan Gordon, whose
organization was represented, seemed to be
endorsing only one system for your
consideration, and that was what she called
hardened on-site storage.

And when asked by one of your Commissioners, well, how would the community feel about that, the answer was, well, they agreed to that.

No, they didn't. They did not agree when the reactor was built in the first place, and they certainly are not agreeing as they continue to pay the fees in their electric bill. They have an expectation that the waste will be moved.

And lastly, for Ms. Eisenhower, I want to talk to you about the BRAC business.

I have a lot of experience in that. It's, like a lot of things, not as simple as it

might appear. But I'd love to talk to you
about that. Thank you very much.

CHAIR SCOWCROFT: Thank you Mr.

O'Connell. Our next presenter is Morgan

Pinnell, representing Physicians for Social

Responsibility, followed by Katherine Fuchs

and Steve Frishman.

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MS. PINNELL: Chairmen Hamilton and Scowcroft and distinguished

Commissioners, I would like to percent to you a letter that is signed by 77 groups from all over the country opposing centralized interim storage.

Centralized interim storage would create de facto permanent waste sites and unnecessary risks to the public without actually solving the fundamental public health and security threats posed by current on-site storage.

Instead, we urge you to incorporate into your recommendations the principles for safeguarding nuclear waste at

reactors, which call for safeguarding irradiated fuel at reactor sites.

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I have five points to make as to why centralized interim storage is a bad idea. The first is that it would not result in meaningful reduction in waste sites.

As long as most commercial nuclear reactors remain in operation or new ones come on-line, centralized interim storage would not reduce the number of waste sites.

Instead, these interim sites would become indefinite long-term parking for high-level wastes.

Second is, we are not prepared for a large-scale transport program. The National Academy of Science in its February 2006 study on the transport of nuclear waste, made it clear that no government or private entity is prepared in the near-term for the safe large-scale shipment of irradiated fuel.

They identified several areas
that need to be studied, including
full-scale crash testing of transport
packages under severe accident conditions,
security issues of transportation, and
extreme accident conditions with
very-long-duration fires.

The third, centralized interim storage is extremely expensive. According to a 2001 MIT report, to create enough interim storage for the more than 65,000 metric tons of commercial nuclear waste currently in the U.S., it would cost between \$5.9 billion and \$13.7 billion, including -- not including, I should say -- licensing, transportation, and other expenses.

Fourth, centralized interim storage creates environmental justice issues. Native American communities and DOE sites, which are often located near low-income communities of color, have disproportionately borne the radioactive

risks of nuclear weapons facilities and have been targeted for storage sites.

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Providing incentives, that is bribes, to low-income communities of color to accept highly radioactive waste is a textbook violation of environmental justice principles and will inevitably lead to decades of public and elected official opposition and legal battles that will detract from real solutions.

And fifth, the public has legitimate safety concerns. Opposition to a transportation program and questions about its safety and competence are completely rational and cannot be dismissed as an unreasonable fear of radiation.

According to the 2006 NAS report,

"most people recognize that transportation

programs are run by fallible institutions

and that institutional and human error play

a large role in determining transportation

risks."

And finally, I would like to make

my plea that you would support the

principles for safeguarding nuclear waste at

reactor sites, instead of wasting rate payer

and taxpayer funds to move irradiated fuel

around the country in the pretext of a

solution, the fastest -- the safest, most

responsible, and most economic action to

take would be to improve the security and

safety of waste storage at reactor sites.

Over 170 national and local organizations from all 50 states have signed onto the principles for safeguarding nuclear waste at reactors.

While on-site storage is not a permanent solution, it is the best medium-term option for addressing the serious and urgent security and safety threats posed by current irradiated fuel storage. Thank you very much.

CHAIR SCOWCROFT: Thank you very much Ms. Pinnell. Our next presenter is

Katherine Fuchs, followed by Steve Frishman.

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Katherine Fuchs is representing the Alliance for Nuclear Accountability.

MS. FUCHS: I would like to thank
Commission for giving me this opportunity to
share with you some of our views on nuclear
waste storage.

As you may already know, the Alliance for Nuclear Accountability is a network of 36 grassroots groups from impacted communities.

Those impacted communities include people living downwind and downstream of the various nuclear complex sites, as well as workers from the nuclear complex, who continue to suffer health effects from their service to this nation and who have often been lied to by the Department of Energy, which sort of feeds into this public distrust that we have been talking about how to overcome for the last day and a half.

The first thing I'm going to talk about is building trust with the siting process, and then make a few comments about the organization and scope of the so-called new entity for nuclear waste management.

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First, the siting process must be arranged in a way that builds public trust.

Building public trust inherently involves bringing in a multitude of voices, including critical voices.

Bringing in more people, as has been pointed out several times, can sometimes slow the process down, but I think that that's worthwhile because, well, first of all public involvement is a core -- a fundamental component of American values and how our democracy is supposed to function. Hopefully, that will not be lost on the Commission.

Secondly, involving critical voices often forces people to look at questions that are maybe easier to ignore

and ultimately results in a much safer and more effective outcome. So please, do consider that.

Secondly, the siting process needs to restore the public perception of our federal government as an on honest broker regarding nuclear waste issues.

Specifically on this point, we cannot expand the mission of WIPP. Promises have already been made to the people of New Mexico, and violating those promises is only going to increase distrust at future sites, which is not what we want to do.

As far as the organization of the new entity is concerned, I really want to encourage the Commission to recommend including as much public oversight as possible.

What I heard yesterday about one
-- the governor of the host state appointing
one representative is not an acceptable
position to the Alliance for Nuclear

1 Accountability.

We think that the impacted communities need to be directly involved, and those include, of course, the tribes, whose land is often near our nuclear sites and I would like to note that those tribes have been mentioned very seldom in the last day and a half, and I would say disproportionately so, for their role in our nuclear complex.

And on that point, I would just like to again hold up the cleanup at Fernald as an example of public involvement and the kind of public outreach and participation that ANA would like to see in this siting process and in future waste disposal debates.

Moving on to the scope of the new entity, I think that it should not include reprocessing for several reasons. First of all, reprocessing only creates an additional burden of new waste streams which are

differently toxic and differently radioactive than the initial waste.

We can see how this happens just by looking at Hanford. Hanford has been mentioned a number of times in the last day and a half, but I don't recall hearing anyone say that the majority of the waste at Hanford is from reprocessing, and we have not yet come up with a way to deal with that reprocessing waste.

Secondly, as was noted yesterday, reprocessing does carry additional proliferation risks, which need to be weighed very seriously.

And thirdly, as we have heard yesterday, the free market has already rejected reprocessing as economically viable, and I don't think that we should be sinking more taxpayer money into something that the private sector won't even touch.

Moving on to centralized interim storage. This is something that ANA is

staunchly against. The new entity should be concerned with long-term solutions for two primary reasons that I can see.

First, waste is very expensive to extract from these interim sites, these hypothetical interim sites, and secondly there will be constituencies solidifying around these sites, making them more permanent than we would like.

I am just going to quickly wrap up, that transportation is another issue both economic costs and the potential public and environmental costs, and again, make a plea for hardened on-site storage as not just more economically positive, cheaper, but also as a more fair and just outcome.

As we heard yesterday, there's an assumption from a lot of people who don't live in the West, that everything will just be buried out in the desert somewhere.

And it's very unfair to the rest of the -- to those western states that have

been shouldering this burden for so long to have people in other parts of the country expect them to become a waste dump. Thank you.

CHAIR SCOWCROFT: Thank you very much. Our final presenter is Steve Frishman from Nevada.

MR. FRISHMAN: Thank you, Mr. Chairman and members. I signed up at the very last second because after listening to the first part of this morning's panel, I thought of two points that I wanted to make sure got on the record.

And sure enough, they did to a certain extent after the break, the first one being the take title on-site idea. And some of you know, and maybe all of you know, that your origin as a Commission is at least partly based on the fact that Senator Reid, for two sessions, tried to get a take title on-site bill moving, and it wouldn't move.

But there were a lot of reasons

that had nothing to do with the merit of the bill. So I would just suggest that if you are going to be looking seriously at the Voinovich bill, you might go back and also look at Senator Reid's take-title bill.

And I think the incentive when the bill was first written was first to respond to the Arkansas ruling, meaning stop the bleeding or put up a firewall so we know where the end of that liability is.

And the other was to make sort of a rational statement, which is legitimize on-site fuel storage because that is what was happening and what was going to happen for the foreseeable future.

So between those two incentives, that bill emerged and was there. If you recall, Senator Reid, in his frustration about not moving that bill at first suggested a congressionally-formed Blue Ribbon Commission, and then, through discussion with the Administration, you now

1 exist the way you do.

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I'm not saying that this should be any leverage to you, and I'm not suggesting that at all. I'm just telling you that there is proposed legislation out there that describes how it would work, at least from the standpoint of those of us who were involved in writing it.

And so, it's at least a model to look at and to recognize that it is there, and should not -- the Voinovich bill should not be the only one that you look at as a potential model.

The other -- well that was brought up by Michael Hertz and Elgie Holstein and then caused some discussion.

The other was a point brought up by Kevin Cook that I had been thinking about also that needed to at least get on the table after some of the things that were said yesterday and today.

And that's the Waste Policy Act

required the president to, very quickly
after it was passed, make a decision about
what we referred to as commingling, meaning
disposal of commercial spent fuel and
defense waste together, rather than in
separate repositories.

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The president made that decision,

I believe, in 1984, and if I also recall

correctly, it was a very thin decision. I

don't recall that the decision paper was

even one page long, and I think it was at

that time, thought to be essentially an

obvious decision to be made.

Well, conditions with the defense waste are very different now from what they were in 1984 in terms of obligations to remove waste from Idaho for instance, and the whole clean-up program, and the fact that we are no longer building weapons.

So it occurred to me that it might be worth going back and at least looking at that decision and whatever basis

can be found for the decision.

It also has some other implications, and that's that the waste fund is supposed to be paying for the commercial side, and DOE defense appropriations pays for the DOE side.

Well, there's a formula that was developed to say ultimately, what percentage should be assigned to what. And I have always been mystified at how they arrived at that conclusion.

But it also -- at least if you look at the -- conceptually, look at separating the two long enough to where you can actually get a definitive look at what are the waste fund responsibilities and what are the appropriation responsibilities.

It may lead you to think that maybe some of the financial issues and some of the logistical issues, could go away if the two were separated at least long enough to look at each as its own entity and then

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1	bring them back together again if it seems
2	like the right thing, or at least have a
3	basis to keep them separate if there is new
4	thinking that would lead to that conclusion.
5	Thanks.
6	CHAIR SCOWCROFT: Thank you very
7	much, Mr. Frishman. I would like to express
8	the appreciation of the Commission to all of
9	the presenters this morning for representing
10	what I think is a model of responsible
11	public comment.
12	Thank you very much, and this
13	meeting is adjourned.
14	(Whereupon the above-entitled
15	matter adjourned at 12:14 p.m.)
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<u>C E R T I F I C A T E</u>

This is to certify that the foregoing transcript

In the matter of: Blue Ribbon Commission on

America's Nuclear Future

Before: n/a

Date: 02-02-11

Place: Washington, DC

was duly recorded and accurately transcribed under my direction; further, that said transcript is a true and accurate record of the proceedings.

Court Reporter

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